ESTIMATED REVENUE EFFECTS OF THE "ENERGY ADVANCEMENT AND INVESTMENT ACT OF 2007," AS MODIFIED BY THE CHAIRMAN, SCHEDULED FOR MARKUP BY THE COMMITTEE ON FINANCE ON JUNE 19, 2007

Fiscal Years 2007 - 2017

[Millions of Dollars]

Provision	Effective	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2007-12	2007-17
I. Incentive for Renewable Electricity - extension and modification of credit for the production of electricity from renewable resources (extend placed-in-service period through 12/31/13 for all qualified facilities except solar and Indian coal; extend Indian coal credit period through 12/31/13; add wave power; modify 3rd party sale requirement for open-loop biomass; modify definitions of refined coal and trash combustion facility; eliminate inflation adjustment for electricity sold after 12/31/07)	ppisa 12/31/07		-35	-106	-324	-618	-951	-1,324	-1,606	-1,694	-1,728	-1,756	-2,033	-10,141
II. Advanced Electricity Infrastructure Provisions														
Modification of clean renewable energy bonds (\$900)														
million allocation in 2008, 2009, 2010, and 2011)	DOE		-5	-23	-60	-121	-184	-205	-194	-182	-169	-156	-393	-1,299
2. Credit to holders of clean coal energy bonds (\$3 billion														
allocation)	bia 12/31/07		-5	-19	-41	-91	-152	-171	-162	-151	-141	-130	-308	-1,063
Extension and modification of section 48 energy credit (remove \$1,000 cap on fuel cells; add 10% credit for														
CHP; sunset 12/31/16)	pa DOE	-2	-22	-62	-99	-94	-77	-75	-77	-72	-70	-42	-356	-691
Special depreciation allowance for qualifying electricity	pu DOL	-		02	00	0.	• •	70	• • •		70		000	001
transmission property - provide 50% bonus depreciation														
for property used as a generator tie to transmit electricity														
from section 45 facilities to the grid (sunset 12/31/13)	[1]		-130	-210	-256	-350	-130	-144	122	112	104	99	-1,076	-784
5. Extension of special rule to implement FERC			-229	-290	-39	00	00	00	00	400	72	40	-377	
restructuring policy (sunset 12/31/09)6. Extend credit for residential energy efficient property -	qsooda 12/31/07		-229	-290	-39	90	90	90	90	109	12	16	-377	
impose \$4,000 cap per taxpayer on solar electric														
property (sunset 12/31/14)	ea 12/31/07		-1	-14	-53	-47	-24	-25	-26	-21			-139	-211
7. Credit for residential wind property - provide 30% credit,														
capped at \$4,000, for residential applications of small														
wind (sunset 12/31/14)	ea 12/31/07		-1	-3	-3	-4	-6	-7	-8	-5	-2	-1	-17	-41
Expansion and modification of the advanced coal project investment credit						E	stimate Inc	dudad in Li	no 10 Pol	low				
Expansion and modification of the coal gasification credit	DOE		-563	-848	-785	- <i></i>	-524	-237	-109	-28	24	38	-3,511	-3,823
Seven-year applicable recovery period for qualified	502		000	0.10	100	701	021	201	100	20		00	0,011	0,020
electric energy management devices (sunset 12/31/10)	ppisa DOE	-1	-7	-24	-49	-59	-45	-28	-19	-17	-11	4	-185	-255
11. Landowner incentives to encourage electric transmission														
build-out (exclusion applies only to payments received														
related to transmission lines and equipment used to transmit electricity at 230 or more kilovolts)	pra DOE		.10	-16	-17	-18	-18	-19	-20	-21	-23	-23	-88	-193
,	•		-19											
Total of Advanced Electricity Infrastructure Provisions		-3	-982	-1,509	-1,402	-1,485	-1,070	-821	-403	-276	-216	-195	-6,450	-8,360

Provision	Effective	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2007-12	2007-17
III. Carbon Mitigation Provisions														
Industrial CO2 capture and sequestration tax credit Include CO2 pipeline in 7-year MACRS class (sunset)	cdca DOE					-60	-155	-234	-284	-194	-104	-61	-215	-1,090
12/31/13)	ppisa DOE		-1	-3	-5	-18	-52	-94	-110	-80	-44	-27	-79	-434
 Treat income from industrial source carbon dioxide as qualifying income of a publicly traded partnership 	tyea DOE						-1	-2	-3	-5	-7	-10	-1	-28
Total of Carbon Mitigation Provisions			-1	-3	-5	-78	-208	-330	-397	-279	-155	-98	-295	-1,552
IV. Domestic Fuel Security Provisions														
Small producer credit for cellulosic alcohol														
(sunset the latter of 1 billion gallons or 12/31/12)	apa 12/31/07			-2	-19	-80	-139	-210	-294	-85			-239	-828
biomass ethanol plant property	[1]			-1	-1	-1	-2		1	1	1	1	-4	-1
12/31/12)	DOE					-15	-43	-41	-28	-30	-15		-57	-172
4. 25 cent small producer credit for fossil-free producers of														
alcohol (sunset 12/31/12) 5. Modification of the incentives relating to alcohol fuels	apa 12/31/07	[2]	-9	-18	-35	-70	-110	-36					-242	-278
(VEETC)	DOE				294	438	121						854	854
6. Extension of credit for biodiesel (sunset 12/31/10) and	DOE			0.4	400	40	40	0					004	007
small agri-biodiesel credit (sunset 12/31/12)	DOE			-84	-128	-42	-10	-3					-264	-267
(sunset 12/31/10)	DOE & fsoua DOE		25	-59	-132	-44							-211	-211
8. Extension and modification of alternative fuels excise tax	DOE 9 feetin DOE				007	204	225	0.5					000	000
credit (sunset 12/31/12 for non-hydrogen fuels)	DOE & fsoua DOE				-267	-281	-335	-85					-883	-968
refueling property (sunset 2012 for non-hydrogen		_										_		
refueling property)	[1]	-3	-15	-21	-44	-67	-80	-51	-23	-12	-2	4	-230	-314
percentage depletion for oil and natural gas from														
marginal properties (sunset 12/31/09)	tyba 12/31/07		-64	-99	-35								-198	-198
11. Modification of election to expense certain refineries (sunset 12/31/13)	ppisa DOE		-41	-68	-61	-50	-607	-901	-91	364	294	238	-827	-922
12. Extension of temporary duty on ethyl alcohol through	PP					-		-						
12/31/10 [3]				9	13	3							25	25
13. Elimination of certain refunds of duty imposed on ethanol14. Treat income from transportation and storage of blended	[4] -				Estii	nate to be	Provided	by the Cor	ngressiona	l Budget C)ffice			
ethanol and biodiesel and certain other fuels as qualifying														
income of a publicly traded partnership	tyea DOE	-1	-2	-4	-4	-5	-6	-7	-8	-9	-11	-12	-22	-69
15. Technical corrections	various -						No	Revenue E	ffect					
Total of Domestic Fuel Security Provisions		-4	-106	-347	-419	-214	-1,211	-1,334	-443	229	267	231	-2,298	-3,349
V. Advanced Technology Vehicle Provisions														
Expansion and modification of credit for alternative fuel motor vehicles	DOE				-35	-204	-258	-189	-12	-23	-21	-15	-498	-759
2. Consumer incentives to purchase plug-in hybrid vehicles	DOL				-33	-204	-230	-103	-12	-23	-21	-13	-430	-139
(vehicle credit sunsets 12/31/14; conversion credit	re:			_				,		6.16				
sunsets 12/31/09)	[5]		-1	-8	-18	-23	-115	-139	-192	-210			-165	-706
and advanced insulation	rsoia 12/31/07		-1	-2	-3	-5	-7	-9	-10	-11	-13	-15	-20	-77
Total of Advanced Technology Vehicle Provisions			-2	-10	-56	-232	-380	-337	-214	-244	-34	-30	-683	-1,542

Denoted an	Esta - th	0007	2022	2022	2012	2011	2042	2042	2011	2045	2012	2017	2007.42	2007.47
Provision	Effective	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2007-12	2007-17
VI. Conservation and Energy Efficiency Provisions														
 Extension and modification of credit for energy efficiency 														
improvements to existing homes (sunset 12/31/09)	ppisa 12/31/07		-105	-531	-426								-1,063	-1,063
2. Extension and modification of credit for construction of														
new energy efficient homes (sunset 12/31/11)	hpa 12/31/08			-24	-32	-34	-22	-12	-11	-10	-6	-4	-112	-157
Extension and modification of deduction for certain energy														
efficient commercial building property (sunset 12/31/13)	ppisa DOE	-26	-96	-194	-249	-263	-269	-245	-64	25	21	18	-1,099	-1,345
Extension of energy efficient appliances tax credit	Apa 12/31/07		-104	-98	-62	-28	-6	-2					-298	-300
Total of Conservation and Energy Efficiency Provisions		26	-305	-847	-769	-325	-297	-259	-75	15	15	14	-2,572	-2,865
VII. Accountability Studies														
Cost benefit analysis of pollution reduction and saving in														
imported oil per dollar of tax benefit	DOE						No F	Revenue E						
2. Study of effect of energy related tax benefits on prices for														
consumer goods	DOE						No F	Revenue E	ffect					
3. Study of tax credit bonds	DOE						No F	Revenue E	:ffect					
Total of Accountability Studies							No F	Revenue E	ffect					
VIII. Other Provisions														
A. Deduction for Qualified Timber Gain and Timber REIT														
Provisions (sunset one year after the date of enactment)	DOE	-6	-139	-110	-61	-58	-56	-20	-1	-1	-1	-1	-430	-454
B. Special Rules for Refund of Coal Excise Taxes Paid by	DOL	-0	-100	-110	-01	-30	-30	-20	- 1	- 1	-1	-!	-430	-434
Certain Coal Producers and Exporters	DOE	5	-269	34	30	26	23	15	9	6	6	2	-151	-113
C. Credit to Holders of Rural Renaissance Bonds (\$400	DOL	3	-209	34	30	20	23	13	9	U	U	2	-131	-113
million national allocation)	DOE		-6	-18	-23	-22	-20	-19	-17	-16	-14	-13	-89	-169
Total of Other Provisions	_	1	-414	-94	-54	-54	-53	-24	-9	-11	-9	-12	-670	-736
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IX. Revenue Raising Provisions														
 Deny section 199 deduction for major integrated oil 														
companies for income attributable to domestic production														
of oil, natural gas, or primary products thereof	tyba 12/31/07		262	605	748	890	957	1,028	1,105	1,188	1,277	1,373	3,462	9,433
2. Eliminate the distinction between FOGEI and FORI and														
apply present-law FOGEI rules to all foreign income from														
the production and sale of oil and gas product	tyba 12/31/07		135	277	291	305	320	336	353	371	389	409	1,328	3,187
Increase and extend Oil Spill Liability Trust Fund tax	101		000	000	000	070	070	070	000	000	000	007	4.040	0.700
(sunset 12/31/17)	[6]		262	266	269	273	276	279	280	283	286	287	1,346	2,760
Elimination of certain refunds of duty involving oil spill Italian to the second sec	[4]				F-4:		Duardadad	h 4h a . Ca.		J. D. Janas C	\#:			
liability tax	[4]				ESUI	nate to be	Provided	by the Cor	igressiona	ıı Buaget C	nnce			
13% excise tax on the removal price of any taxable crude oil or natural gas produced from Federal submerged														
lands on the outer continental shelf in the Gulf of Mexico	[7]	183	761	927	998	1,038	1,058	1,090	1,146	1,167	1,146	1,131	4,965	10,644
Impose excise tax on certain removals of taxable fuel	[7]	103	701	921	990	1,036	1,056	1,090	1,140	1,107	1,140	1,131	4,905	10,044
from foreign trade zones	roea 12/31/07		11	2	2	2	2	2	2	2	2	2	19	29
7. Clarification of penalty for sale of fuel failing to meet EPA	1060 12/31/01		11	2	2	2	2	2	2	2	2	2	19	29
regulations	DOE		[8]	[8]	[8]	[8]	[8]	[8]	[8]	[8]	[8]	[8]	[8]	[8]
Clarification of eligibility for certain fuel credits for fuel	DOL		[O]	اما	[0]	[0]	[0]	[0]	[0]	[0]	[0]	ردا	راما	اما
with insufficient nexus to the United States (various														
sunsets)	fsoua DOE	2	19	18	18	5							62	62
Treatment of qualified alcohol fuel mixtures and qualified	· · · · · · · · · · · · · · ·	_				,								
biodiesel fuel mixtures as taxable fuel	freosa 12/31/07		4	1	1	1	1	1	1	1	2	2	8	15

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Provision	Effective	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2007-12	2007-17
10. Exclude volume of denaturants from the alcohol fuels														
credit	1/1/08		59	84	91	44	25	8					302	310
11. Tax finished gasoline at the refinery gate	freosa 12/31/07		636	18	18	20	22	22	22	22	22	22	714	824
12. Tax treatment of certain inversion transactions	tyba 2006	5	113	99	107	115	123	133	143	153	162	170	562	1,323
 Increase corporate estimated tax payments due July through September for corporations with assets in excess 	·													
of \$1 billion in 2012	DOE						2,323	-2,323					2,323	
Total of Revenue Raising Provisions		190	2,262	2,297	2,543	2,693	5,107	576	3,052	3,187	3,286	3,396	15,091	28,587
NET TOTAL		156	417	-619	-486	-313	937	-3,853	-95	927	1,426	1,550	90	42

Joint Committee on Taxation

NOTE: Details may not add to totals due to rounding. Date of enactment is assumed to be July 1, 2007.

Legend for "Effective" column:

apa = alcohol produced after Apa = appliances produced after bia = bonds issued after cdca = carbon dioxide captured after DOE = date of enactment freosa = fuel removed, entered, or sold after fsoua = fuels sold or used after hpa = homes purchased after ppisa = property placed in service after pra = payments received after roea = removals or entries after rsoia = retail sales or installations after qsooda = qualified sales or other dispositions after tyba = taxable years beginning after tyea = taxable years ending after

- [1] Effective for property placed in service after the date of enactment in taxable years ending after the date of enactment.
- [2] Loss of less than \$500,000.

ea = expenditures after

- [3] Estimate provided by the Congressional Budget Office and is preliminary and subject to change.
- [4] Effective for goods exported on or after the date that is 15 days after the date of enactment.
- [5] Effective for property placed in service in taxable years beginning after December 31, 2007.
- [6] Effective for the first quarter that begins more than 60 days after the date of enactment.
- [7] Effective for crude oil or natural gas removed after the date of enactment.
- [8] Gain of less than \$500,000.