TESORO LOGISTICS

Driving Distinctive Growth

NAPTP 2015 MLP Conference
May 2015

Forward Looking Statements

This Presentation includes forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995.

These statements relate to, among other things, the following: execution of our strategy and vision, including organic investments for growth and expansion projects , acquisition opportunities and commercial opportunities; our ability to improve operational efficiency and maximize asset utilization; potential growth in our third-party business and revenues; possible logistics asset acquisition opportunities from Tesoro Corporation and its affiliates and the potential EBITDA generated by such assets; EBITDA estimates for Tesoro Logistics and various portions of our businesses and the relative contribution of these businesses; the timing and amount of capital expenditures and the effect on those expenditures on our financial position and EBITDA; expected timeframe for construction projects; our ability to capture new business opportunities and maintain our existing customer base; pricing projections; our ability to maintain a credit-worthy customer base; our ability to reduce risk, including commodity price exposure; our ability to integrate our businesses effectively and increase utilization; the outlook for natural gas production and related pricing; expectations regarding our liquidity, leverage ratio and target debt to EBITDA level; expectations regarding unitholder distribution growth and coverage levels; and other aspects of future performance.

We have used the words “anticipate,” “believe,” “could,” “estimate,” “expect,” “intend,” “may,” “plan,” “predict,” “project,” “should,” “will,“ “potential” and similar terms and phrases to identify forward-looking statements in this Presentation.

Although we believe the assumptions upon which these forward-looking statements are based are reasonable, any of these assumptions could prove to be inaccurate and the forward-looking statements based on these assumptions could be incorrect. Our operations involve risks and uncertainties, many of which are outside of our control, and any one of which, or a combination of which, could materially affect our results of operations and whether the forward-looking statements ultimately prove to be correct.

Actual results and trends in the future may differ materially from those suggested or implied by the forward-looking statements depending on a variety of factors which are described in greater detail in our filings with the SEC. Please see our Risk Factor disclosures included in our 2014 Annual Report on Form 10-K and our quarterly reports on Form 10-Q. All future written and oral forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by the previous statements. We undertake no obligation to update any information contained herein or to publicly release the results of any revisions to any forward-looking statements that may be made to reflect events or circumstances that occur, or that we become aware of, after the date of this Presentation.

We have included EBITDA, adjusted EBITDA, and distributable cash flow and results of operations excluding Predecessors, each of which is a non-GAAP financial measure, for the company. Please see the Appendix for the definition and reconciliation of these amounts.

Key Investment Highlights

- Leading provider of upstream and downstream logistics services in western United States
- Growth driven by integrated value chain from wellhead to end users
- Capturing opportunities from asset optimization, organic growth and strategic acquisitions
- Tesoro supports strategic growth as largest refining and marketing company in TLLP's strategic footprint

16 consecutive quarters of distribution growth of approximately 4% or more

Well Positioned Assets

Strategic Initiatives

Focus on Stable, Fee-Based Business	• Focused fee-based business with long-term minimum commitments • Maintain minimal commodity risk • Provide full-service logistics offering
Optimize Existing Asset Base	• Improve operational efficiency and maximize asset utilization • Leverage commercial capabilities to expand third-party business • Capture Tesoro volumes moving through non-TLLP assets
Pursue Organic Expansion Opportunities	• Identify and execute low-risk, high-return growth projects • Invest to capture the full commercial value of logistics assets
Grow through Strategic Acquisitions	• Pursue attractive opportunities in strategic footprint • Strategically partner with Tesoro for new growth initiatives • Methodically acquire Tesoro assets

Execution drives EBITDA growth

Strong Sponsor Support

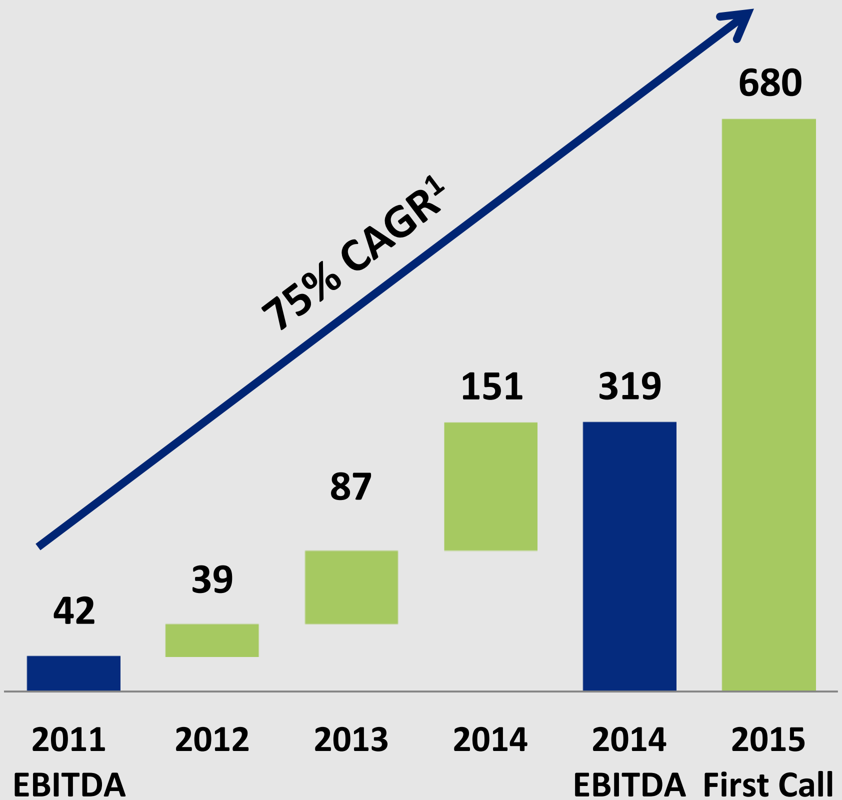
TESORO

- Integration with Tesoro's value chain provides competitive advantage and strategic support
- Tesoro provides anchor demand to move advantaged crude oil to western U.S locations
- Supporting increasing domestic and export market demand for refined products

Track Record of Delivering Value

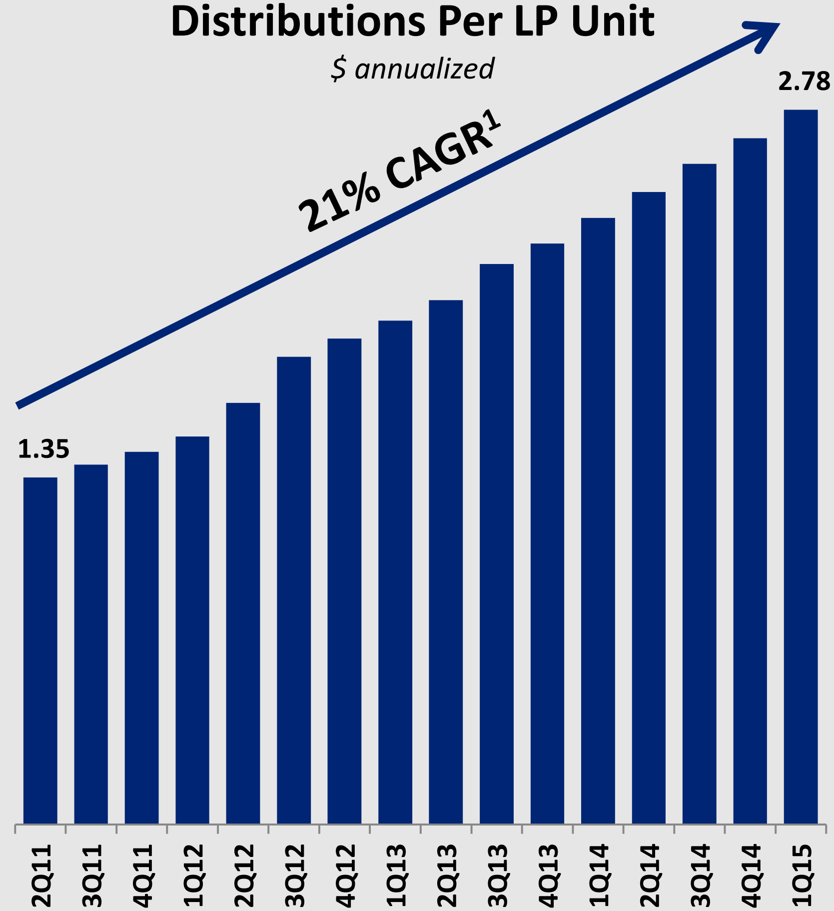
EBITDA Growth

$ in millions



Distributions Per LP Unit

$ annualized



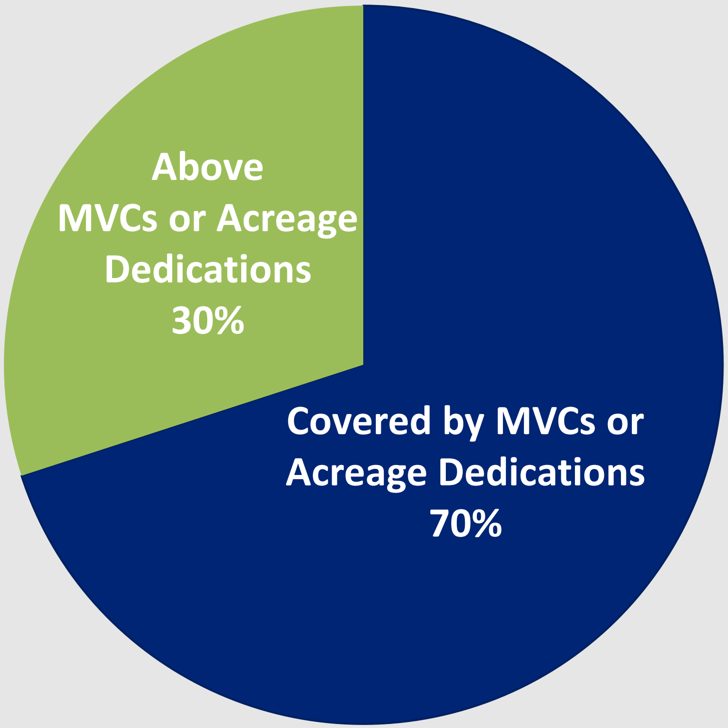
Distribution growth of over 106% since IPO

1) CAGR = Compound Annual Growth Rate for time periods shown

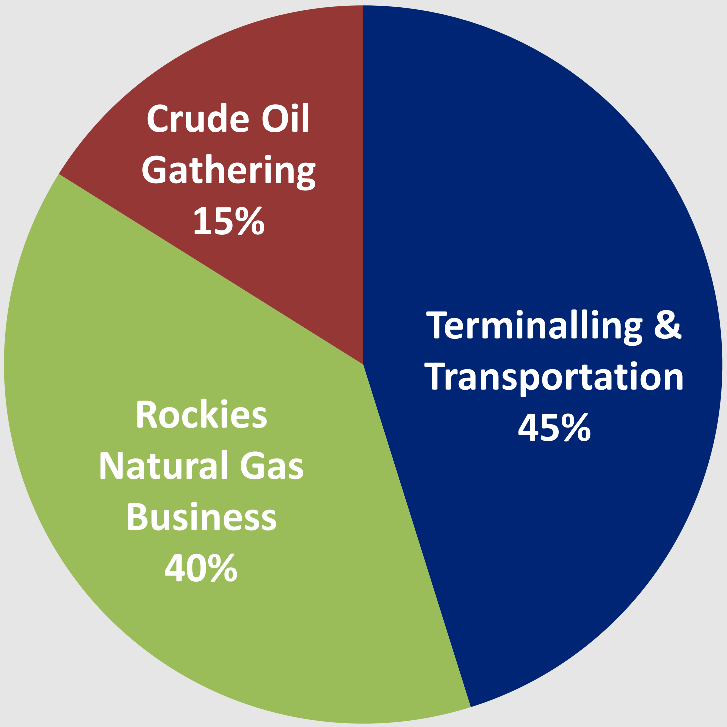
Note: EBITDA shown is Adjusted EBITDA, which we define as EBITDA plus or minus amounts determined to be “special items” by our management based on their unusual nature and relative significance to earnings in a certain period. See Appendix for definition of EBITDA and distributable cash flow and reconciliation of EBITDA to Net Income

Committed and Diversified Business Model

1Q 2015 Revenue Covered By Minimum Volume Commitments or Acreage Dedications



2015E Business Mix by EBITDA



Strong, committed business model with diversified earning streams

Crude Oil Gathering

Asset Overview

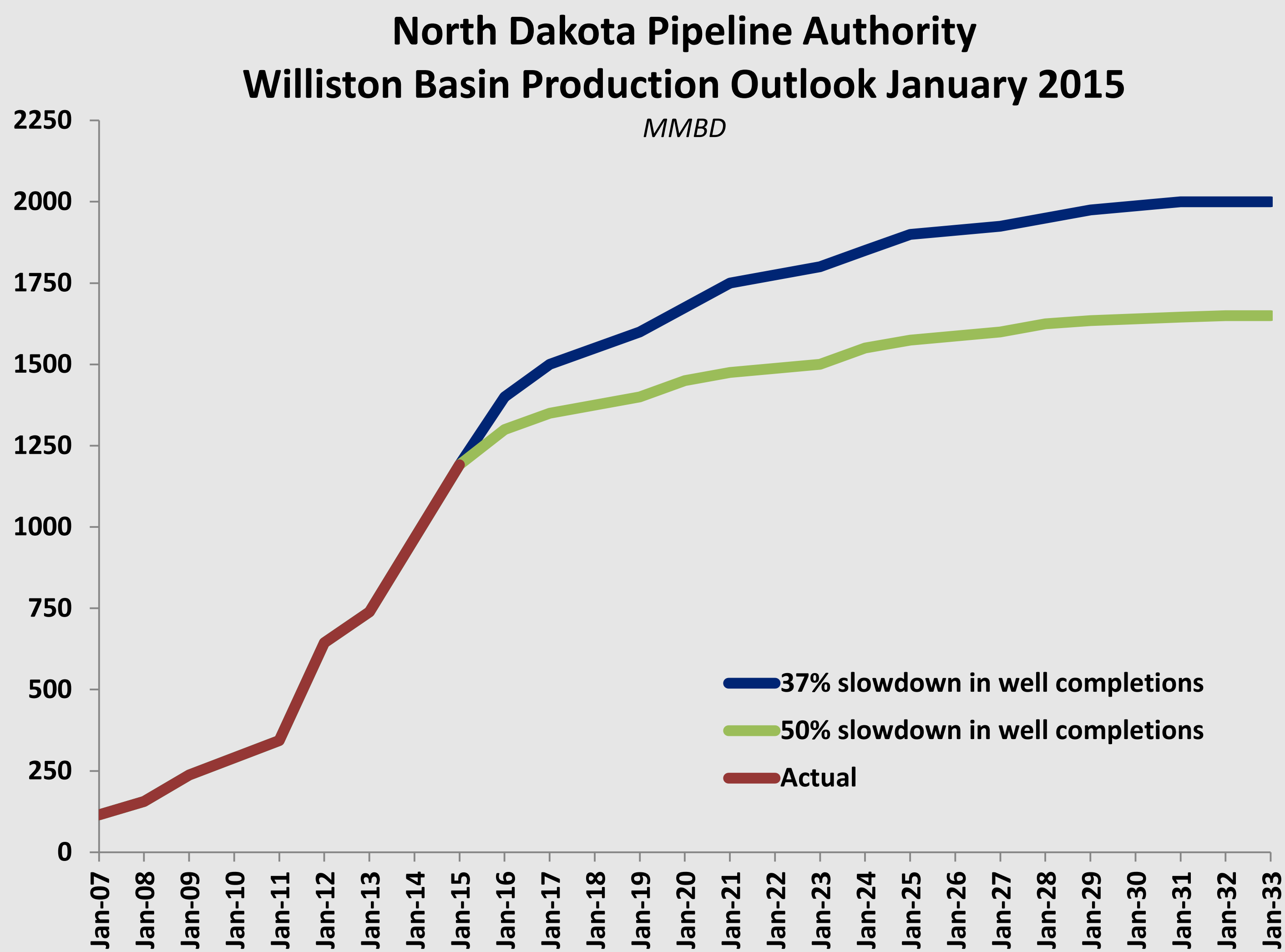
- 700 miles of crude oil gathering and trunk line pipeline
- High Plains Pipeline throughput capacity of 190MBD
- BASH storage capacity of 780MBD

Strategy

- Support Tesoro's demand for advantaged Bakken crude oil
- Expand High Plains Pipeline system supporting growing 3rd party demand for transportation services
- Capture new business opportunities in crude oil and natural gas gathering and storage

High Plains Pipeline Map

North Dakota Production Outlook

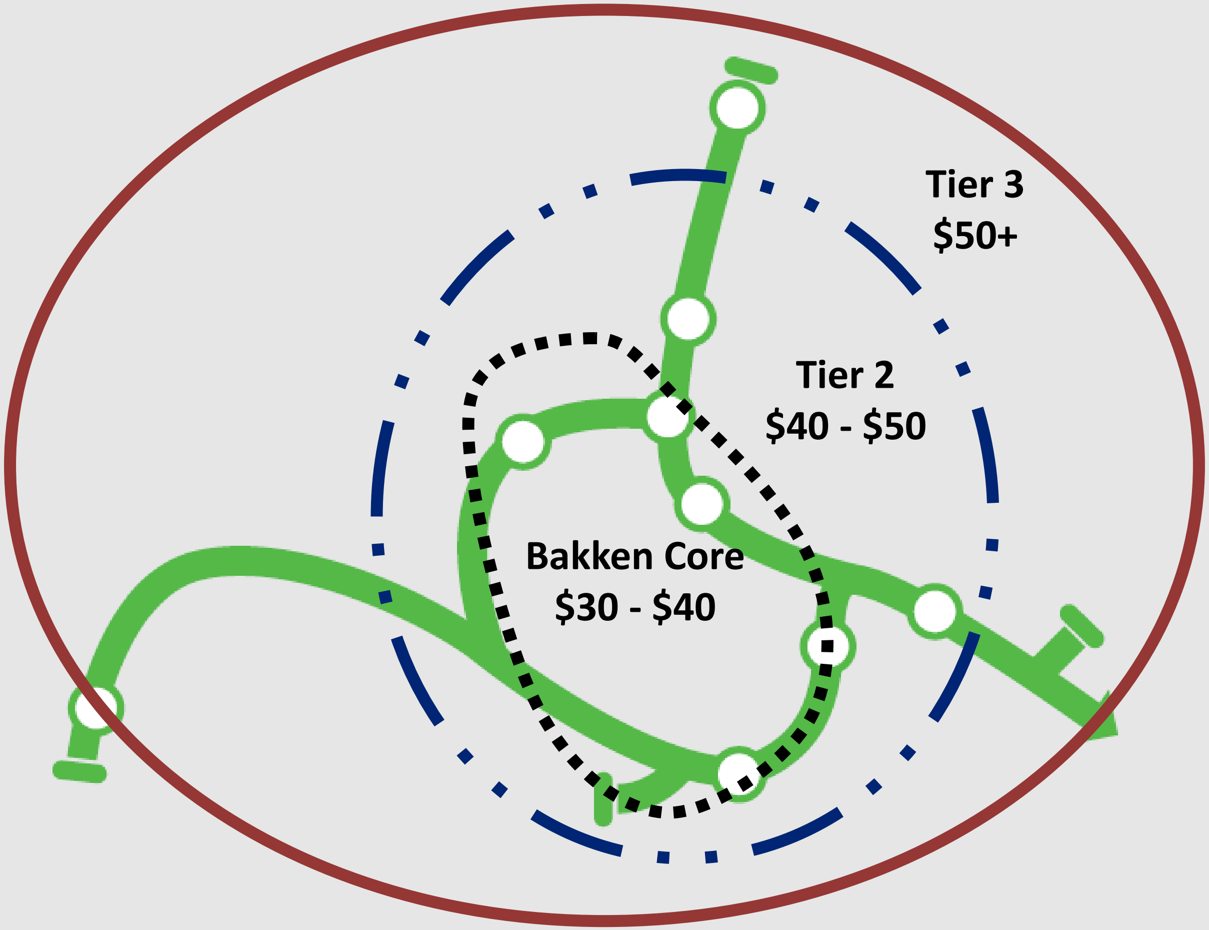


ND Pipeline Authority forecasts flat to slight growth in production through 2033

Source: North Dakota Pipeline Authority, January 2015

High Plains Pipeline Well Positioned

Bakken Breakeven Prices within
High Plains Pipeline Footprint
$/barrel



High Plains Pipeline well positioned within Bakken's core acreage

Source: North Dakota Department of Mineral Resources, January 2015

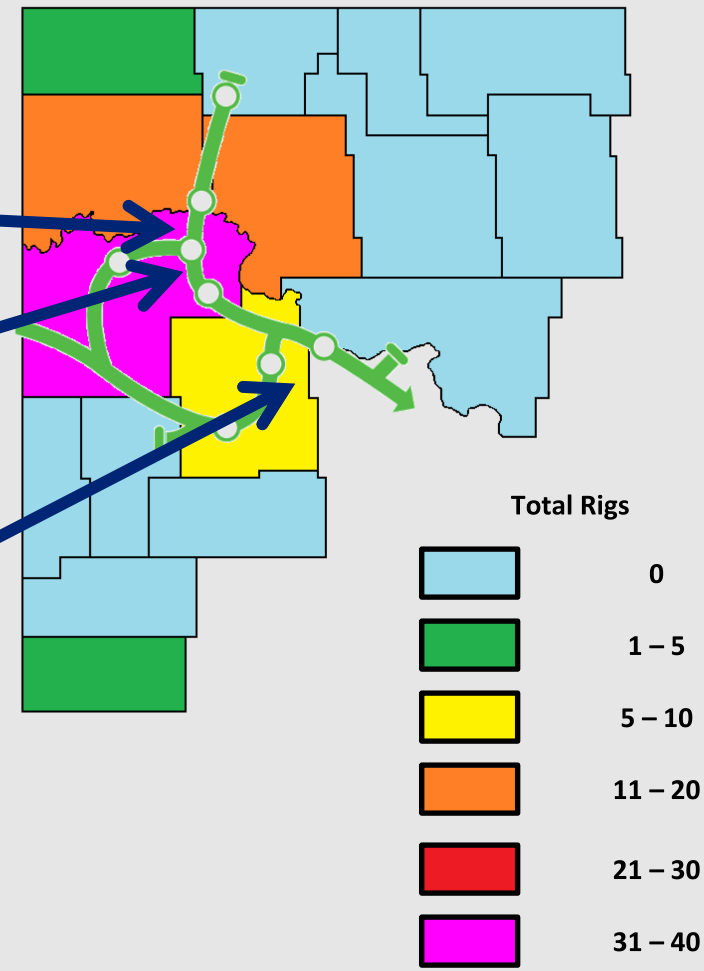
Crude Oil Gathering Growth

Investing approximately $260 million in crude oil gathering opportunities in 2015

- Expand Bakken Area Storage Hub to over 1 million barrels
- Focused expansions to enhance capacity and connectivity in McKenzie County, ND
- Complete Connolly Gathering System with 60MBD committed capacity

May 2015 North Dakota Rigs

by county

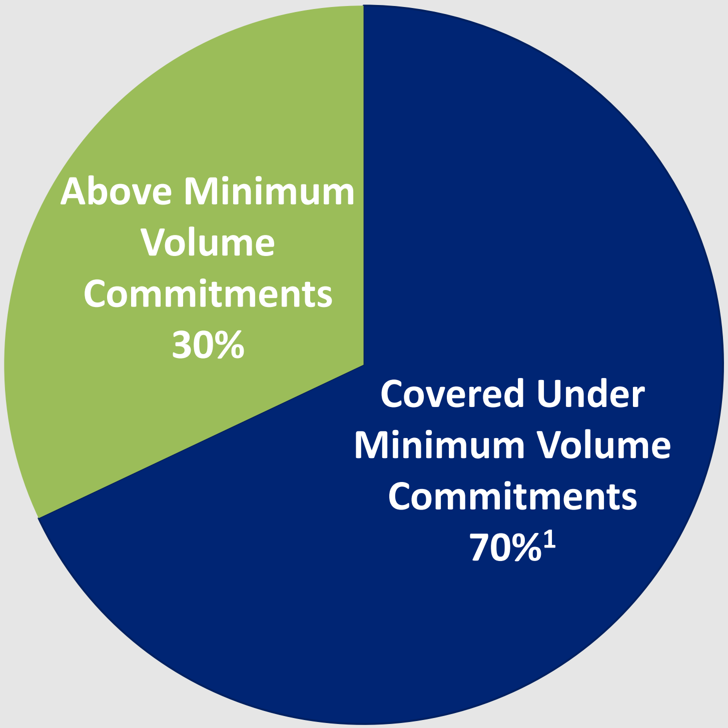


Attractive projects targeted in core production areas of the Bakken

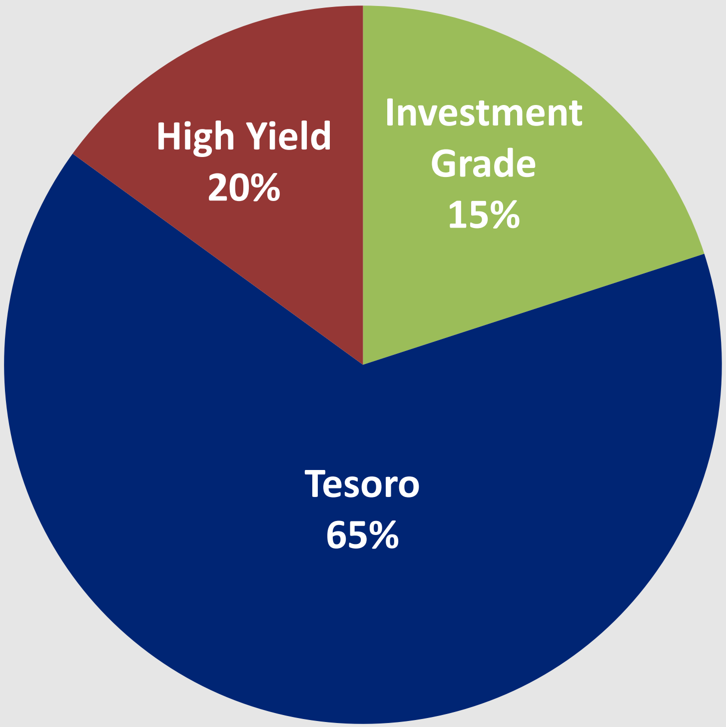
Source: North Dakota Department of Mineral Resources, May 2015

Crude Oil Gathering Committed Customers

1Q 2015 Revenue Covered Under Minimum Volume Commitments



1Q 2015 Revenue by Customer Credit Rating



Strong minimum volume commitments and customers with stable balance sheets

1) Includes Shortfall revenue equivalent to approximately 10%

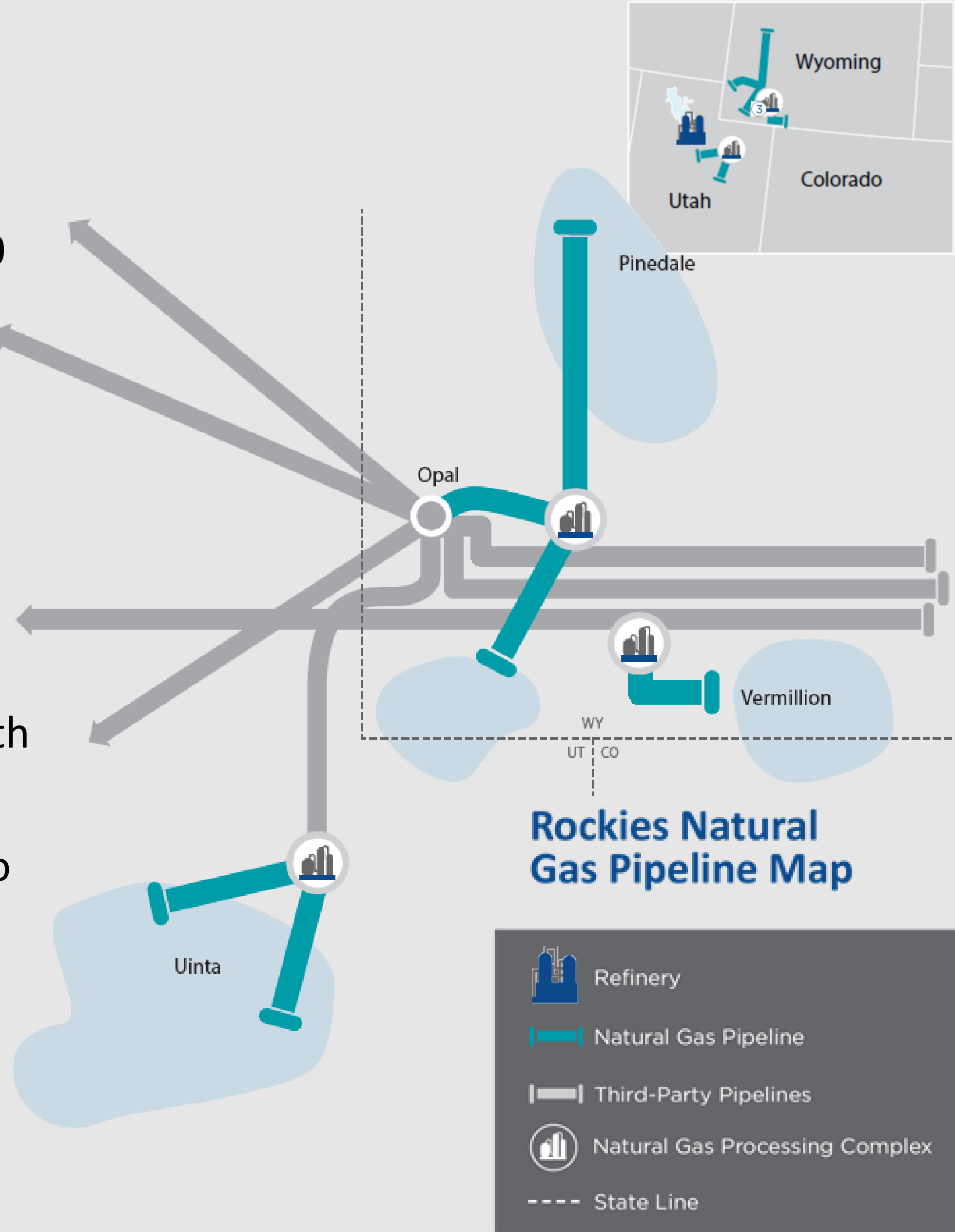
Rockies Natural Gas Business

Asset Overview

- Approximately 2,000 miles of natural gas gathering pipeline
- Natural gas gathering capacity of over 2,900 MMcf/d
- Four natural gas processing complexes and one fractionation facility
- Over 1,500 MMcf/d of processing capacity and over 15MBD of fractionation capacity

Strategy

- Focus on long-term, fee-based contracts with strong, diversified customer base
- Leverage Tesoro's commercial capabilities to minimize any direct commodity exposure
- Develop projects supporting production growth and drilling efficiencies
- TLLP development capabilities to drive installed asset base utilization



Rockies Basins Well Positioned

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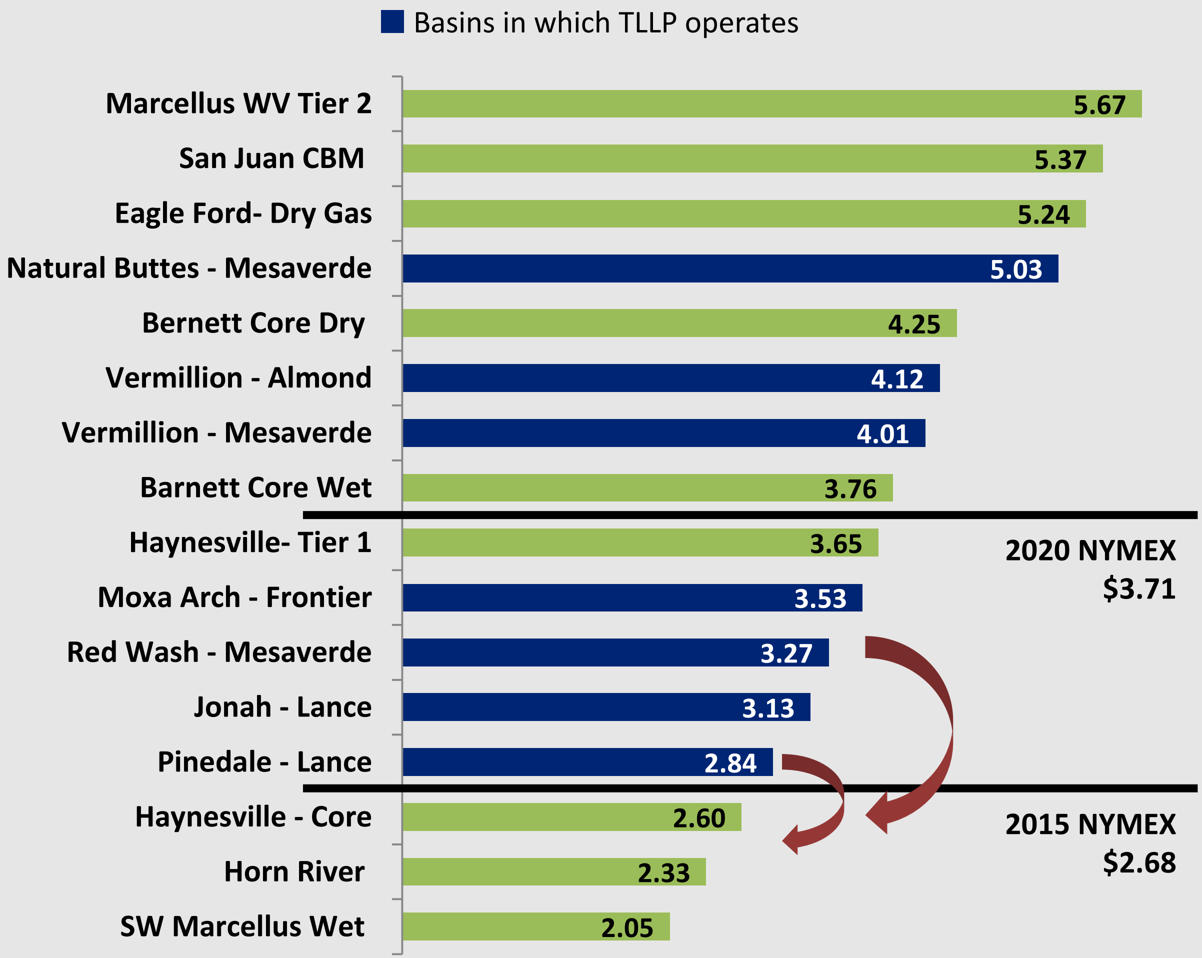
Natural Gas Prices Required for 10% Single Well IRR



Latest producer comments indicate $2.45/MMbtu for Pinedale and $2.60/MMbtu for Mesaverde

Natural gas business in primarily low-cost basins

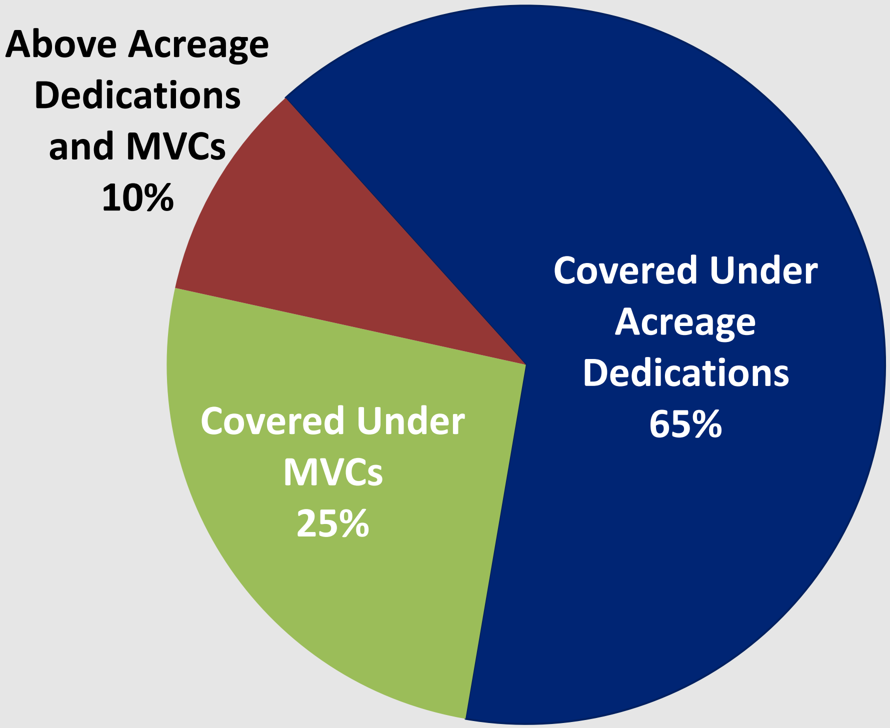
Source: MHA Petroleum Consultants

Rockies Natural Gas Growth

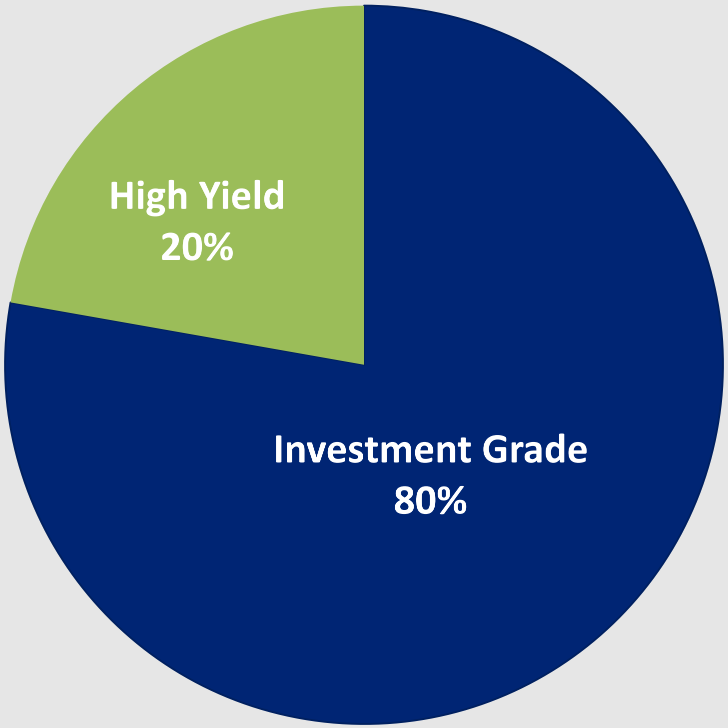
- Investing approximately $90 million in natural gas gathering opportunities in 2015
- $400 to $500 million in additional opportunities currently under evaluation
- Focused on increasing utilization and expanding natural gas gathering and processing business

Natural Gas Committed Customers

1Q 2015 Revenue Covered Under Acreage Dedications and MVCs



Credit Rating by Number of Customers



Volume tied to acreage dedications and customers with stable balance sheets

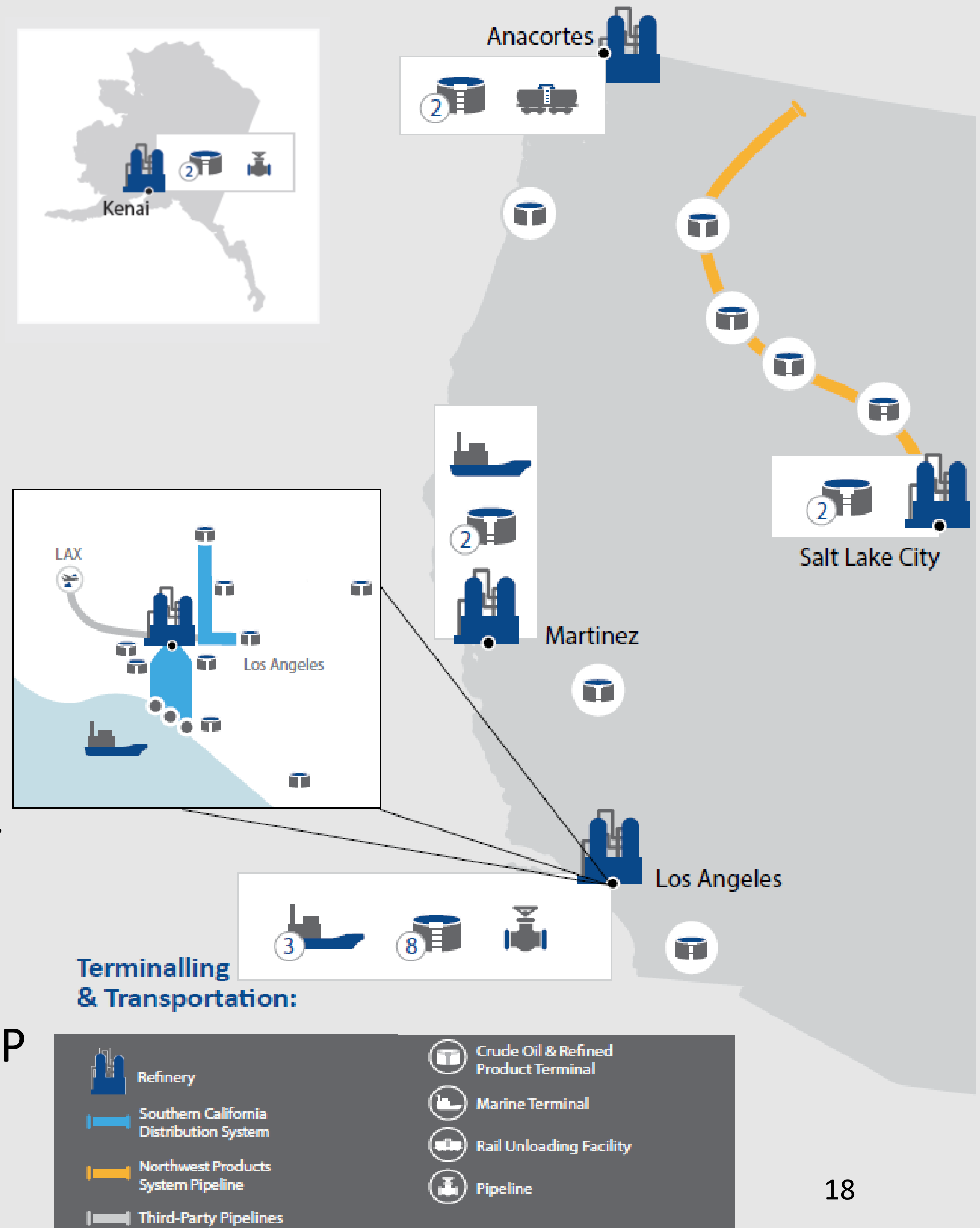
Terminalling & Transportation

Asset Overview

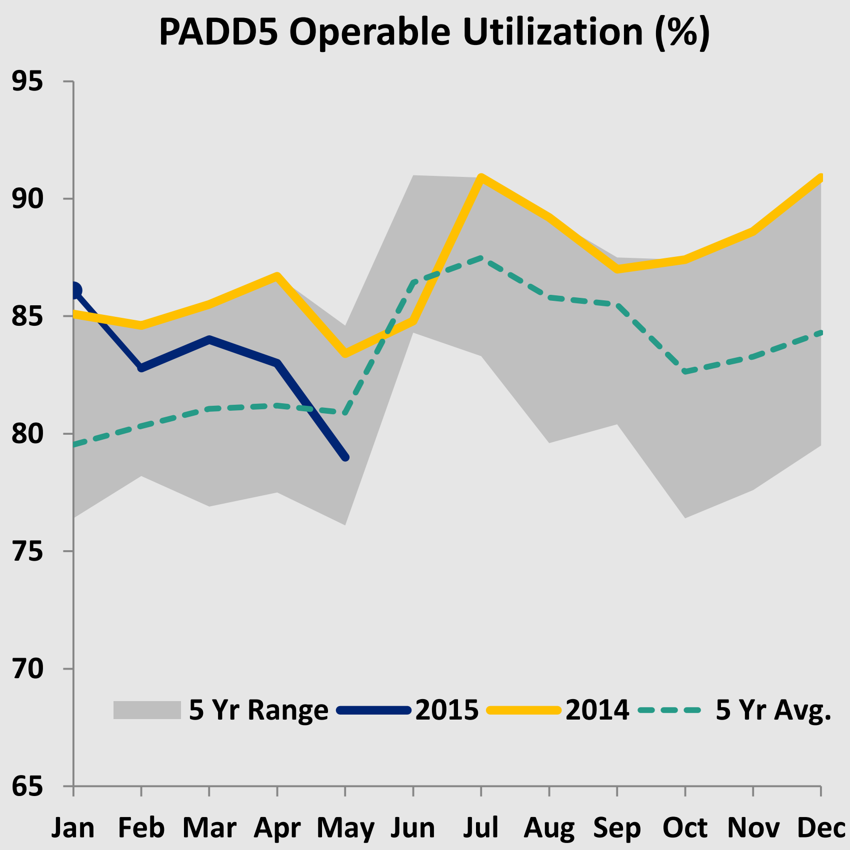
- 24 refined product and storage terminals with over 955MBD throughput capacity
- Four marine terminals with 795MBD throughput capacity
- 760 mile Northwest Products System pipeline
- Over 100 miles of crude oil and refined products pipeline in Southern California distribution system
- Dedicated storage capacity of over 9.2 million barrels

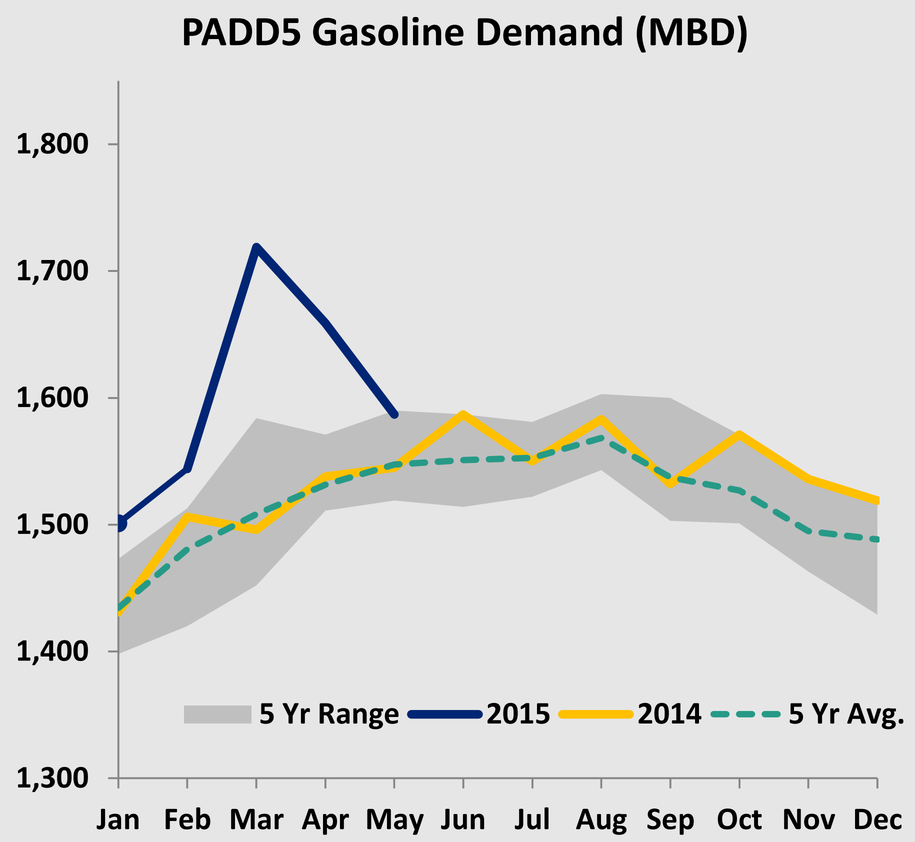
Strategy

- Capture Tesoro volumes from non-TLLP assets
- Pursue additional third-party business



Refined Products Market Outlook





West Coast market indicators reflect growing product market demand

Source: U.S. Energy Information Administration, May 2015

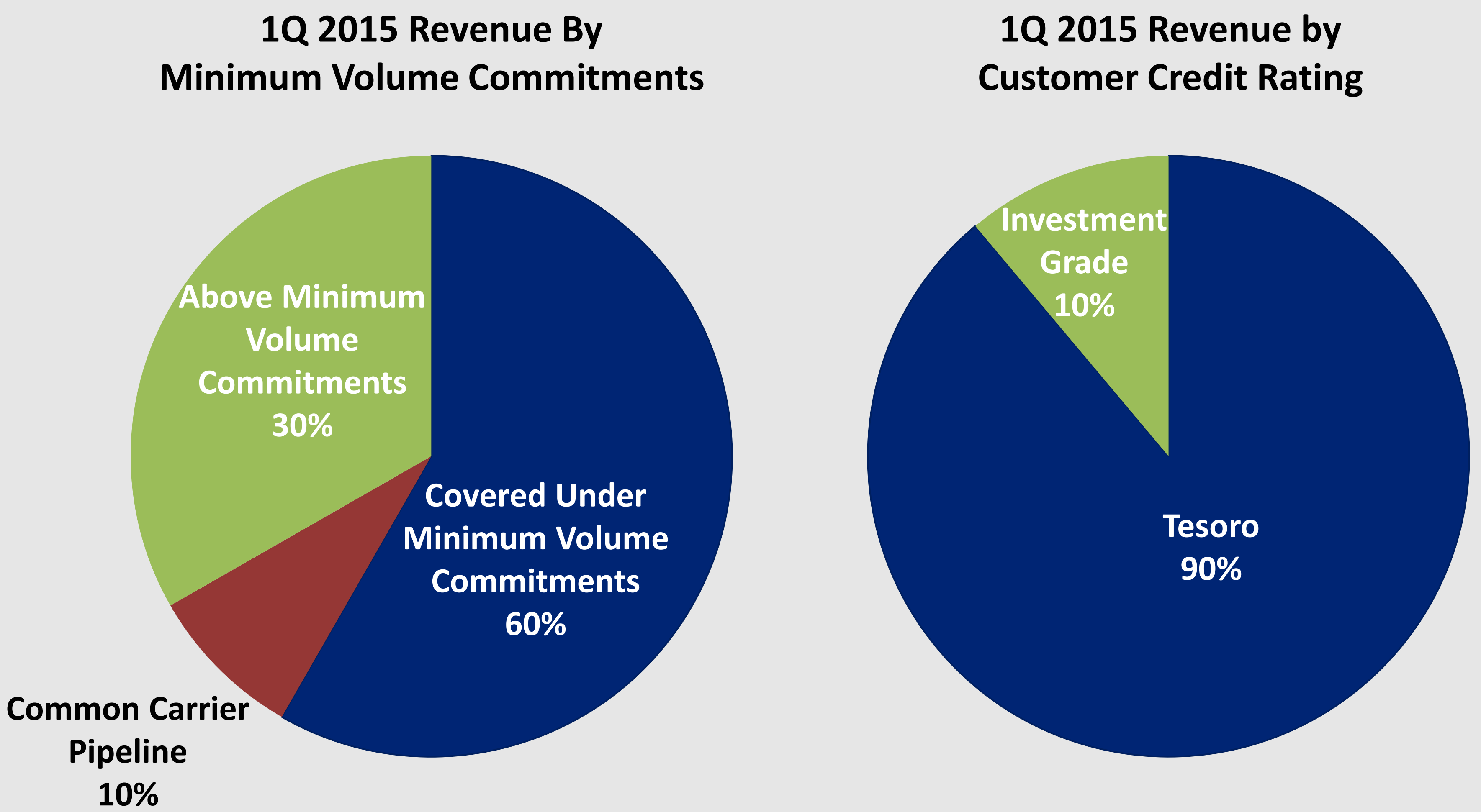
Terminalling & Transportation Growth

Investing approximately $40 million in 2015

- New Anacortes, WA products truck-loading terminal
- Adding additional Tesoro volumes in Southern California through new pipeline interconnects
- Increasing third party utilization of marketing terminals in Southern California
- Evaluating new renewable fuels unit train facility in Southern California

Targeted expansions supported by Tesoro and third-party growing demand

Terminalling & Transportation Committed Customers

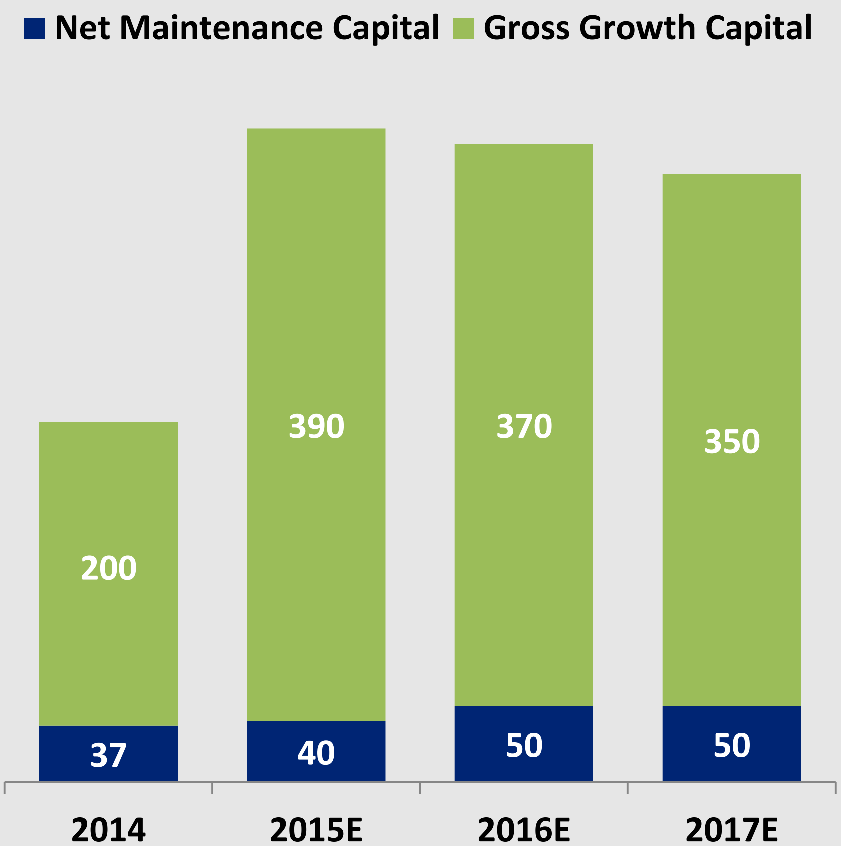


Strong minimum volume commitments and customers with stable balance sheets

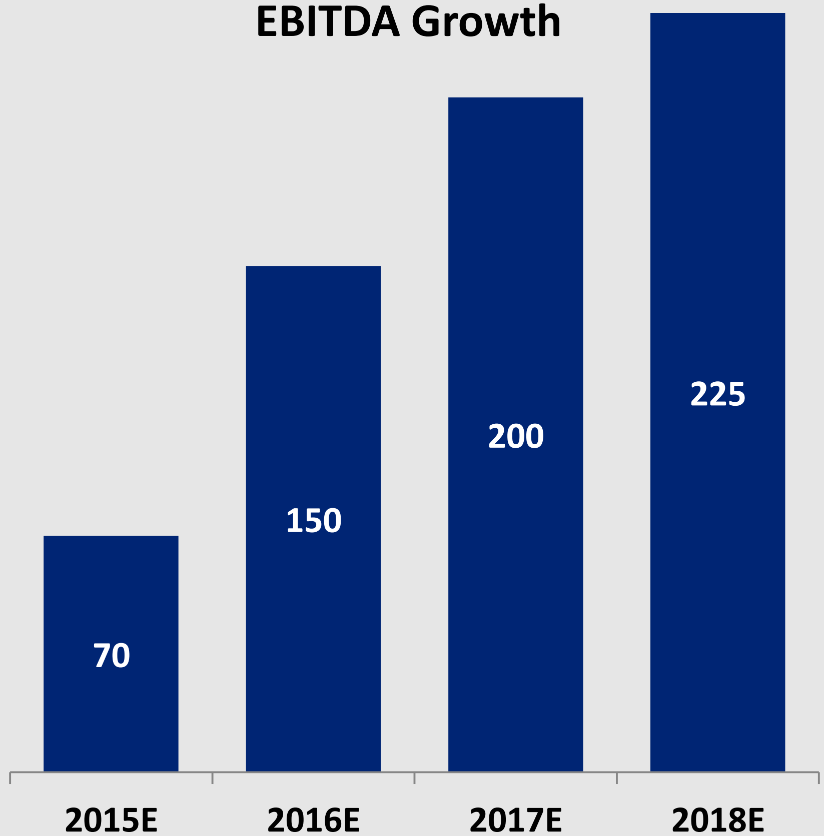
Capital Plan Overview

$ in millions

Consolidated Capital Spend



Organic Investment and Optimization Drives EBITDA Growth



Organic investment of $1.3 billion drives over $200 million of growth

Note: All maintenance capital spend is net of any Tesoro reimbursements

Tesoro Driven Logistics Opportunities

Feedstock Acquisition

Inbound Logistics

- Marine terminals
- Crude oil pipelines
- Marine barges
- Railcars

Refining

- Refinery tank terminals
- Marine terminals
- Rail terminals
- Petroleum Coke handling

Outbound Logistics

- Refined products distribution terminals
- Refined products pipelines
- Rail unloading terminals
- Truck unloading terminals

Product Sales

- Wholesale distribution system

Potential drop downs of at least $500 million of EBITDA;
Expect drop down of at least $50 million of EBITDA in second half of 2015

Distinctive Growth Strategy

$ in millions	2014	2015E	2016E	2017E
Gathering (Incl. natural gas)	71	265-285	310-340	335-395
Processing	8	120-140	140-160	150-180
Terminalling and Transportation	260	285-315	300-330	310-340
Drop Downs from Tesoro	N/A[1]	50-75	100-150	150-225
Adjusted EBITDA[2]	**319**	**675-765**	**785-940**	**900-1,075**

On track to deliver $625 to $690 million of adjusted EBITDA in 2015, before drop downs from Tesoro

1) EBITDA contribution from West Coast Logistics assets acquisition of $14 million is included in Terminalling and Transportation segment
2) Adjusted EBITDA includes general & administrative expenses that is not allocated to each segment or Drop Downs from Tesoro

Financial Discipline

Conservative leverage and ample liquidity	• $900 million revolver, expandable to $1.5 billion • Expect leverage ratio to return to target range by end of 2015 • Leverage target of 3x to 4x EBITDA
Pursue balanced capital structure	• Maximize flexibility to fund growth • Issue equity and/or permanent debt to reload revolver
Protect and grow distribution	• Target prudent distribution coverage of 1.1x • Financial flexibility for continued distribution growth • Intend to continue historical distribution rate

Maintain flexibility to achieve strategic objectives and grow distributions

Value Proposition to Unitholders

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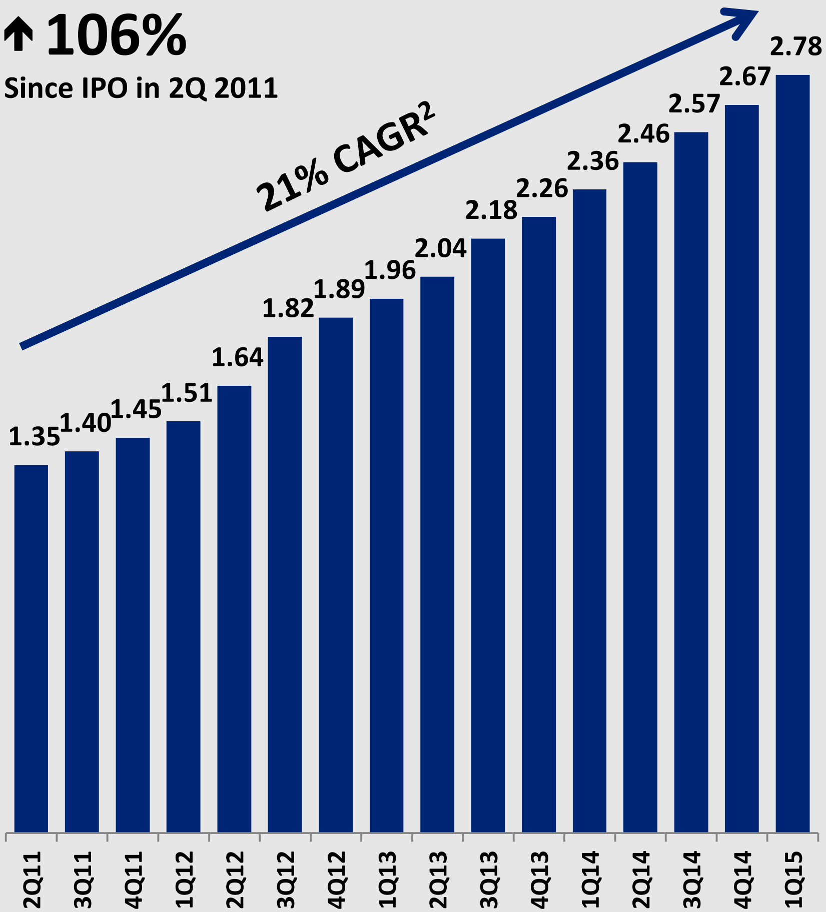
Distributions Per LP Unit

$ annualized

↑ 106%

Since IPO in 2Q 2011

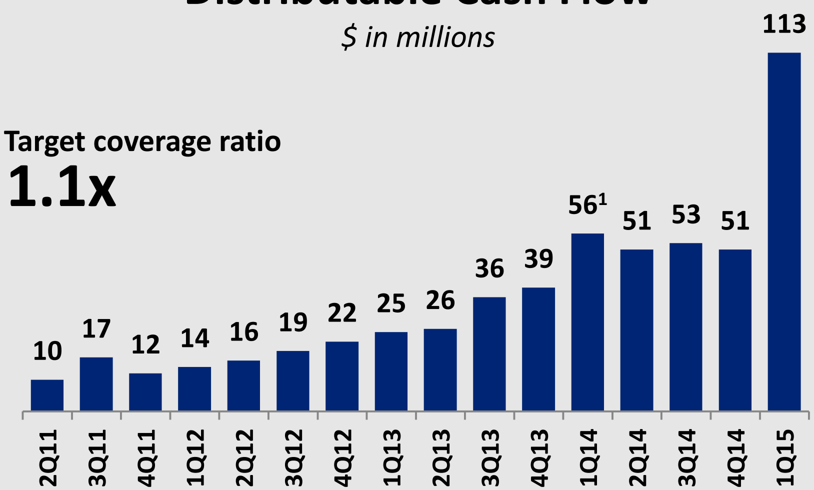


Distributable Cash Flow

$ in millions

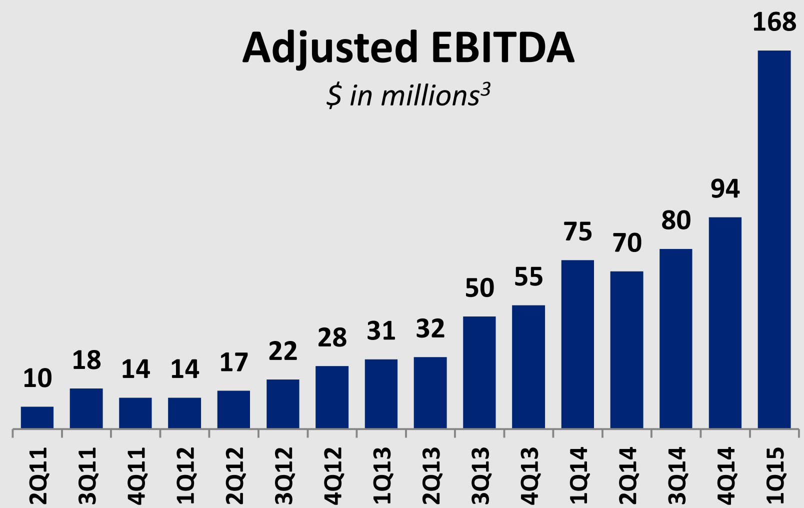
Target coverage ratio

1.1x



Adjusted EBITDA

$ in millions[3]



1) 1Q14 distributable cash flow excludes $10 million proceeds from sale of legacy Boise Terminal

2) CAGR = Compound Annual Growth Rate for time period shown

3) We define adjusted EBITDA as EBITDA plus or minus amounts determined to be "special items" by our management based on their unusual nature and relative significance to earnings in a certain period. See Appendix for definition of EBITDA and distributable cash flow and reconciliation of EBITDA to Net Income

Continuing to Drive Unitholder Value

- Stable Cash Flow
- Well-Positioned Assets
- Strong Sponsorship
- Attractive, Visible Growth Opportunities
- Experienced Management Team

Appendix

Non-GAAP Financial Measures

TESORO LOGISTICS

RECONCILIATION OF AMOUNTS REPORTED UNDER U.S. GAAP
(In millions)

	2011					2012					2013					2014					2015
Tesoro Logistics LP	1Q	2Q	3Q	4Q	Year	1Q	2Q	3Q	4Q	Year	1Q	2Q	3Q	4Q	Year	1Q	2Q	3Q	4Q	Year	1Q
Reconciliation of EBITDA and Distributable Cash Flow to Net Income:																					
Net income (loss)	$ —	$ 5	$ 12	$ 9	$ 26	$ 5	$ 13	$ 16	$ 14	$ 48	$ 17	$ 11	$ 1	$ 6	$ 35	$ 42	$ 31	$ 33	$ (8)	$ 98	$ 74
Loss attributable to Predecessor	—	3	3	2	8	6	—	—	3	9	2	7	21	15	45	1	3	—	—	4	—
Depreciation and amortization expenses, net of Predecessor expense	—	2	2	2	6	2	2	3	4	11	4	6	13	14	37	16	16	18	26	76	44
Interest and financing costs, net	—	—	1	1	2	1	1	2	5	9	6	7	12	15	40	18	17	28	46	109	37
Interest income	—	—	—	—	—	—	—	—	—	—	—	(1)	—	—	(1)	—	—	—	—	—	—
EBITDA (a)	—	10	18	14	42	14	16	21	26	77	29	30	47	50	156	77	67	79	64	287	155
Loss (gain) on asset disposals and impairments	—	—	—	—	—	—	—	—	1	1	—	—	—	—	—	(4)	—	—	—	(4)	—
Acquisition costs included in general and administrative expense	—	—	—	—	—	—	1	1	1	3	2	2	1	2	7	—	—	1	18	19	—
Billing of deficiency payment (b)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	10	10	13
Inspection and maintenance costs associated with the Northwest Products System	—	—	—	—	—	—	—	—	—	—	—	—	2	3	5	2	3	—	2	7	—
Adjusted EBITDA (a)	—	10	18	14	42	14	17	22	28	81	31	32	50	55	168	75	70	80	94	319	168
Interest and financing costs, net (c)	—	—	(1)	(1)	(2)	(1)	(1)	(2)	(5)	(9)	(6)	(7)	(12)	(15)	(40)	(18)	(17)	(21)	(30)	(86)	(37)
Net income attributable to noncontrolling interest	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	(3)	(3)	(10)
Maintenance capital expenditures (d)	—	—	—	(1)	(1)	—	(1)	(4)	(4)	(9)	(2)	(4)	(4)	(4)	(14)	(2)	(5)	(13)	(24)	(44)	(9)
Other adjustments for noncontrolling interest (e)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	8	8	(8)
Reimbursement for maintenance capital expenditures (d)	—	—	—	—	—	—	1	2	3	6	1	2	1	1	5	—	1	3	3	7	1
Unit-based compensation expense	—	—	—	—	—	1	—	—	—	1	—	—	1	1	2	—	—	1	1	2	1
Change in deferred revenue	—	—	—	—	—	—	—	—	—	—	—	1	—	1	2	—	1	—	1	2	5
Interest income	—	—	—	—	—	—	—	—	—	—	—	1	—	—	1	—	—	—	—	—	—
Proceeds from sale of assets	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	10	—	—	—	10	—
Amortization of debt issuance costs and other	—	—	—	—	—	—	—	1	—	1	1	1	—	—	2	1	1	3	1	6	2
Distributable Cash Flow (a) (f)	$ —	$ 10	$ 17	$ 12	$ 39	$ 14	$ 16	$ 19	$ 22	$ 71	$ 25	$ 26	$ 36	$ 39	$ 126	$ 66	$ 51	$ 53	$ 51	$ 221	$ 113

Non-GAAP Financial Measures

(a) We define EBITDA as net income attributable to partners before depreciation and amortization expenses, net interest and financing costs and interest income. We define adjusted EBITDA as EBITDA plus or minus amounts determined to be "special items" by our management based on their unusual nature and relative significance to earnings in a certain period. We define Distributable Cash Flow as adjusted EBITDA plus or minus amounts determined to be "special items" by our management based on their relative significance to cash flow in a certain period. EBITDA, adjusted EBITDA and Distributable Cash Flow are not measures prescribed by accounting principles generally accepted in the United States of America ("U.S. GAAP") but are supplemental financial measures that are used by management and may be used by external users of our combined consolidated financial statements, such as industry analysts, investors, lenders and rating agencies, to assess:

– our operating performance as compared to other publicly traded partnerships in the midstream energy industry, without regard to historical cost basis or financing methods;

– the ability of our assets to generate sufficient cash flow to make distributions to our unitholders;

– our ability to incur and service debt and fund capital expenditures; and

– the viability of acquisitions and other capital expenditure projects and the returns on investment of various investment opportunities.

We believe that the presentation of EBITDA and adjusted EBITDA will provide useful information to investors in assessing our results of operations. The U.S. GAAP measures most directly comparable to EBITDA and adjusted EBITDA are net income and net cash from operating activities. The amounts included in the calculation of EBITDA are derived from amounts separately presented in our combined consolidated financial statements. EBITDA and adjusted EBITDA should not be considered as an alternative to U.S. GAAP net income or net cash from operating activities. EBITDA and adjusted EBITDA have important limitations as analytical tool, because they exclude some, but not all, items that affect net income and net cash from operating activities.

(b) Several of our contracts contain minimum volume commitments that allow us to charge the customer a deficiency payment if the customer's actual throughput volumes are less than its minimum volume commitments for the applicable period. In certain contracts, if a customer makes a deficiency payment, that customer may be entitled to offset gathering fees or processing fees in one or more subsequent periods to the extent that such customer's throughput volumes in those periods exceed its minimum volume commitment. Depending on the specific terms of the contract, revenue under these agreements may be classified as deferred revenue and recognized once all contingencies or potential performance obligations associated with these related volumes have either been satisfied through the gathering or processing of future excess volumes of natural gas, or are expected to expire or lapse through the passage of time pursuant to terms of the applicable agreement. During the three month periods ended December 31, 2014 and March 31, 2015, we invoiced customers for deficiency payments. We do not recognize revenue related to the billing periods as these represent opening balance sheet assets for the Rockies Natural Gas Business Acquisition; however, TLLP is entitled to the cash receipt from such billings.

(c) Interest and financing costs, net exclude capitalized interest, reimbursed premiums from Tesoro and acquisition related costs.

(d) Maintenance capital expenditures include expenditures required to ensure the safety, reliability, integrity and regulatory compliance of our assets. Maintenance capital expenditures, net included in the Distributable Cash Flow are presented net of Predecessor amounts.

(e) Adjustments represent cash distributions in excess of (or less than) income attributable to noncontrolling interest and other adjustments for depreciation and maintenance capital expenditures applicable to the noncontrolling interests obtained in the December 2, 2014 Rockies Natural Gas Business Acquisition.

(f) Certain prior year balances in the calculation of Distributable Cash Flow have been updated to conform to the current year presentation.

Non-GAAP Financial Measures

(In millions)	Tesoro Logistics LP Distinctive Growth Strategy Annual EBITDA 2014A		
	Gathering[1]	Processing[1]	Terminalling and Transportation[1]
Net earnings	$ 49	$ 4	$ 196
Add depreciation and amortization expense	11	4	61
Add equity in earnings of unconsolidated affiliates	1	-	-
EBITDA	$ 61	$ 8	$ 257
Gain on asset disposals and impairments	-	-	(4)
Billing of deficiency payment	10	-	-
Inspection and maintenance costs associated with the Northwest Products System	-	-	7
Adjusted EBITDA	$ 71	$ 8	$ 260

(In millions)	West Coast Logistics Assets Acquisition EBITDA 2014 (1)
Net earnings	$13
Add depreciation and amortization expense	1
EBITDA	$14

1) For the purposes of the Gathering, Terminalling & Transportation, and Processing segments, interest expense is only recorded at a consolidated level and is excluded from these reconciliations

Non-GAAP Financial Measures

TESORO LOGISTICS

(In millions)

Gathering:

Reconciliation of Forecasted EBITDA to Forecasted Net Income	**Tesoro Logistics LP Gathering Segment Forecasted EBITDA**		
	2015E	2016E	2017E
Forecasted Net Income	$158 - 178	$195 - 225	$206 - 266
Add: Depreciation and amortization expense	107	115	129
Forecasted Annual Segment EBITDA (1)	$265 - 285	$310 - 340	$335 - 395

Terminalling and Transportation:

Reconciliation of Forecasted EBITDA to Forecasted Net Income	**Tesoro Logistics LP Terminalling and Transportation Segment Forecasted EBITDA**		
	2015E	2016E	2017E
Forecasted Net Income	$220 - 250	$231 - 261	$238 - 268
Add: Depreciation and amortization expense	65	69	72
Forecasted Annual Segment EBITDA (1)	$285 - 315	$300 - 330	$310 - 340

Processing:

Reconciliation of Forecasted EBITDA to Forecasted Net Income	**Tesoro Logistics LP Processing Segment Forecasted EBITDA**		
	2015E	2016E	2017E
Forecasted Net Income	$90 - 110	$110 - 130	$120 - 150
Add: Depreciation and amortization expense	30	30	30
Forecasted Annual Segment EBITDA (1)	$120 - 140	$140 - 160	$150 - 180

1) For the purposes of the Gathering, Terminalling & Transportation, and Processing segments, interest expense is only recorded at a consolidated level and is excluded from these reconciliations.

Non-GAAP Financial Measures

(In millions)

Reconciliation of Forecasted annual EBITDA to Forecasted Net Income:	**Annual EBITDA Contributions from Drop Downs from Tesoro**		
	2015E	2016E	2017E
Forecasted Net Income	$28 - 53	$56 - 106	$84 - 159
Add: Depreciation and amortization expenses	2	4	6
Add: Interest and financing costs, net	20	40	60
Forecasted Annual EBITDA	$50 - 75	$100 - 150	$150 - 225

Annual Expected EBITDA:

Reconciliation of Forecasted EBITDA to Forecasted Net Income	**Tesoro Logistics LP Annual Expected EBITDA**		
	2015E	2016E	2017E
Forecasted Net Income	$285 - 375	$361 - 516	$437 - 612
Add depreciation and amortization expense	204	218	237
Add interest and financing costs, net	186	206	226
Forecasted Annual Segment EBITDA (1)	$675 - 765	$785 - 940	$900 - 1,075

Reconciliation of Forecasted EBITDA to Forecasted Net Income	**EBITDA from Potential Drop Downs**
Forecasted Net Income	$344
Add depreciation and amortization expense	23
Add interest and financing costs, net	133
Forecasted Annual EBITDA	$500

Reconciliation of Forecasted annual EBITDA to Forecasted Net Income:	**Cumulative EBITDA from Organic Investments**			
	2015E	2016E	2017E	2018E
Forecasted Net Income	$ 59	$ 110	$ 133	$ 133
Add: Depreciation and amortization expenses	7	25	42	58
Add: Interest and financing costs, net	4	15	25	34
Forecasted Annual EBITDA	$ 70	$ 150	$ 200	$ 225

1) For the purposes of the Gathering, Terminalling & Transportation, and Processing segments, interest expense is only recorded at a consolidated level and is excluded from these reconciliations.

Commercial Agreements With Tesoro

	Initation Date	Term	Renewals	Fixed Minimum Volume Commitment	Tarrif/Fee Escalators	Termination Provisions: Refinery Shutdown	Termination Provisions: Force Majeure
Transportation Agreement (High Plains System)	Apr-11	10 Years	2 x 5 Years	49 mbpd	FERC Index	12 Month notice [2]	Tesoro Logistics can declare (unilateral)
Second Amended and Restated Trucking Transporation Services Agreement (High Plains System)	Apr-11	5 Years [1]	1 x 5 Years	32 mbpd	Market Comp		
Second Amended and Restated Master Terminalling Agreement	Apr-11	10 Years	2 x 5 Years	108 mbpd	CPI		
Salt Lake City Storage Agreement	Apr-11	10 Years	2 x 5 Years	878,000 bbls	CPI		
Amended Salt Lake City Transporation Agreement	Apr-11	10 Years	2 x 5 Years	250 mbpd	CPI		
Amorco Terminal Use and Throughput Agreement (Martinez Marine)	Apr-12	10 Years	2 x 5 Years	65 mbpd	CPI		
Amended Anacortes Track Use and Throughput Agreement	Nov-12	10 Years	2 x 5 Years	40 mbpd	CPI	N/A	
Carson Storage Services Agreement	Jun-13	10 Years	2 x 5 Years	1,920,000 bbls	CPI		
Amended and Restated Master Terminalling Services Agreement - Southern California	Jun-13	10 Years	2 x 5 Years		CPI		
Terminalling Services	Jun-13	10 Years	2 x 5 Years	154 mbpd	CPI		
Dedicated Storage	Jun-13	10 Years	2 x 5 Years	2,927,143 bbls	CPI		
Long Beach Storage Services Agreement	Dec-13	10 Years	2 x 5 Years	1,995,197 bbls	CPI		
Carson Coke Handling Service Agreement	Dec-13	10 Years	2 x 5 Years	2,212 MTPD	CPI		
Amended and Restated Long Beach Berth Access Use and Throughput Agreement	Dec-13	10 Years	2 x 5 Years		CPI		
Long Beach Berth Throughput Agreement	Dec-13	10 Years	2 x 5 Years	295 mbpd	CPI		
Long Beach Pipeline Throughput Agreement	Dec-13	10 Years	2 x 5 Years	30 mbpd	CPI		
Transportation Services Agreement (SoCal Pipelines)	Dec-13	10 Years	2 x 5 Years	500 mbpd	CPI		
Terminalling Services Agreement - Anacortes	Jul-14	10 Years	2 x 5 Years	8 mbpd	CPI		
Storage Services Agreement - Anacortes	Jul-14	10 Years	2 x 5 Years	1,542,000 bbls	CPI		
Terminalling Services Agreement - Martinez	Jul-14	10 Years	2 x 5 Years	25 mbpd	CPI		
Martinez Dedicated LPG Storage Agreement	Jul-14	10 Years	2 x 5 Years	10,908 bbls	CPI		
Terminalling Services Agreement - Nikiski	Jul-14	10 Years	2 x 5 Years	3 mbpd	CPI		
Teroso Alaska Pipeline Throughput Agreement	Sep-14	10 Years	2 x 5 Years	29 mbpd Winter 33 mbpd Summer	RCA		

1) Shorter term primarily reflects typical commercial arrangements
2) Fixed minimum volumes remain in effect during routine turnarounds