Delek LOGISTICS

Delek Logistics Partners, LP

Investor Presentation

MLPA Investor Conference June 2017

Disclaimers

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Investors are cautioned that the following important factors, among others, may affect these forward-looking statements: our substantial dependence on Delek US Holdings, Inc. (“Delek”) (NYSE: DK) or its assignees and their respective ability to pay us under our commercial agreements; risks and costs relating to the age and operational hazards of our assets including, without limitation, costs, penalties, regulatory or legal actions and other affects related to releases, spills and other hazards inherent in transporting and storing crude oil and intermediate and finished petroleum products; the timing and extent of changes in commodity prices and demand for crude oil and refined products; the suspension, reduction or termination of Delek's or its assignees' or any third-party's obligations under our commercial agreements; as it relates to potential future growth opportunities and other potential benefits for Delek Logistics, the risks and uncertainties related to the expected timing and likelihood of completion of the proposed merger between Delek and Alon USA Energy, Inc. (“Alon”)(NYSE:ALJ), including the timing, receipt and terms and conditions of any required governmental and regulatory approvals of the proposed merger that could reduce anticipated benefits or cause the parties to abandon the transaction, the ability to successfully integrate the businesses of Delek and Alon, the occurrence of any event, change or other circumstances that could give rise to the termination of the merger agreement, the possibility that stockholders of Delek may not approve the issuance of new shares of common stock as consideration for the merger or that stockholders of Alon may not approve the merger agreement, the risk that the parties may not be able to satisfy the conditions to the proposed transaction in a timely manner or at all, risks related to disruption of management time from ongoing business operations due to the proposed transaction, the risk that problems may arise in successfully integrating the businesses of the companies, which may result in the combined company not operating as effectively and efficiently as expected, the risk that the combined company may be unable to achieve cost-cutting synergies or it may take longer than expected to achieve those synergies and other factors discussed in our other filings with the United States Securities and Exchange Commission.

Forward-looking statements should not be read as a guarantee of future performance or results and will not be accurate indications of the times at, or by which such performance or results will be achieved. Forward-looking information is based on information available at the time and/or management's good faith belief with respect to future events, and is subject to risks and uncertainties that could cause actual performance or results to differ materially from those expressed in the statements. We undertake no obligation to update or revise any such forward-looking statements.

Non-GAAP Disclosures:

Delek Logistics believes that the presentation of EBITDA, distributable cash flow and distribution coverage ratio provide useful information to investors in assessing its financial condition, its results of operations and cash flow its business is generating. EBITDA, distributable cash flow and distribution coverage ratio should not be considered in isolation or as alternatives to net income, operating income, cash from operations or any other measure of financial performance or liquidity presented in accordance with U.S. GAAP. EBITDA, distributable cash flow and distribution coverage ratio have important limitations as analytical tools because they exclude some, but not all items that affect net income and net cash provided by operating activities. Additionally, because EBITDA and distributable cash flow may be defined differently by other partnerships in its industry, Delek Logistics' definitions of EBITDA and distributable cash flow may not be comparable to similarly titled measures of other partnerships. Please see the appendix for a reconciliation of EBITDA, and distributable cash flow to their most directly comparable financial measures calculated and presented in accordance with U.S. GAAP.

Investment Highlights

Overview (NYSE: DKL)	• Current Price: $30.70/unit [1] • Market Capitalization: $760.9 million [1] • Current Distribution: $0.69/LP unit qtr.; $2.76/LP unit annualized[2] • Current Yield: 9.0% [1][2] • Distribution per LP unit growth rate target = minimum of 10% annually through 2019
Conservative Financial Position	• 1Q17 Net income of $14.6 million and Distributable Cash Flow (DCF) coverage ratio of 0.98x • $300.5 million credit availability at March 31, 2017; leverage 3.83x • 1Q17 DCF $20.6 million and EBITDA $23.9 million [3] • $250 million 6.75% Sr. Notes due 2025 issued in May 2017; proceeds reduced revolver balance
Stable Cash Flow Focused	• Primarily traditional MLP assets/structure • Inflation-indexed fees for most contracts • Primarily long initial term fee-based contracts with minimum volume commitments
Growth Oriented	• Eight acquisitions since July 2013; generally in 8x-10x valuation range based on initial annualized EBITDA[4] • Two joint venture pipeline development projects - RIO in the Permian Basin completed Sept. 2016; Caddo completed Jan. 2017
Sponsor - Delek US (NYSE: DK)	• Currently owns approximately 63.5%, incl. 2% GP interest [5] • Majority of DKL assets support DK refining system • $30 million DKL limited partner unit repurchase authorization in place • Definitive agreement to acquire remaining shares in Alon USA

(1) Based on price per common limited unit as of close of trading on May 26, 2017.
(2) Annualized distribution based on quarterly distribution for quarter ended March 31, 2017, paid on May 12, 2017.
(3) For reconciliation please refer to pages 28 and 29.
(4) Annualized EBITDA estimates based on expected performance at the time of purchase. Actual results will and have changed based on among other things, market conditions, operating rates and expenses.
(5) Currently 5.1% of the ownership interest in the general partner is owned by three members of senior management of Delek US (who are also directors of the general partner). The remaining ownership interest is held by a subsidiary of Delek US.

Delek US – A Growth Oriented, Financially Strong Sponsor

Operational Strength	• 155,000 bpd of refining capacity in Texas and Arkansas • Access to crude / product terminals, pipeline and storage assets
Financial Strength	• Current DK $1.6 billion equity market value and $1.8 billion enterprise value(1)(2) • $233.5 million net debt at March 31, 2017; $591.4 million in cash (1)
Growth Oriented (4)	• Agreement to acquire the remaining 53% of the outstanding common stock of Alon USA (NYSE:ALJ) that Delek US does not already own; special shareholder meeting on June 29, 2017 to vote on transaction; Closing expected July 1, 2017. • Creates the premiere Permian based refining system with approximately 300,000 bpd of refining capacity and an estimated $78 million of logistics EBITDA for future potential dropdowns to DKL

Strategically Located Refineries Provide Crude Oil Supply Flexibility and Broad Product Distribution(1)

REFINING SEGMENT

- 155,000 BPD in total

El Dorado, AR
- 80,000 BPD
- 10.2 complexity

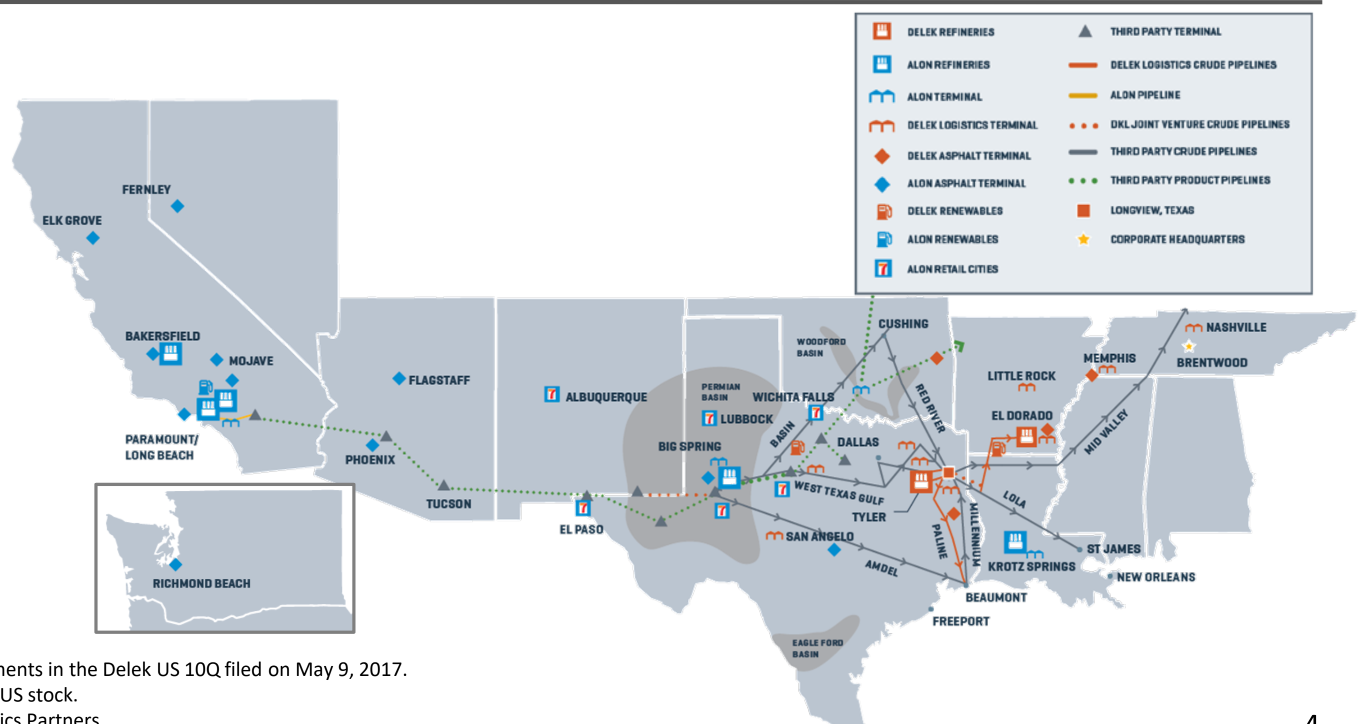
Tyler, TX
- 75,000 BPD
- 8.7 complexity

LOGISTICS SEGMENT (3)

- 9 Terminals
- Approx. 1,250 miles of pipelines
- 8.5 million bbls storage capacity

ALON TRASACTION (4)

- 147,000 BPD refining capacity – Big Spring, TX and Krotz Springs, LA
- Asphalt and Renewable operations
- Approx. 300 Retail locations

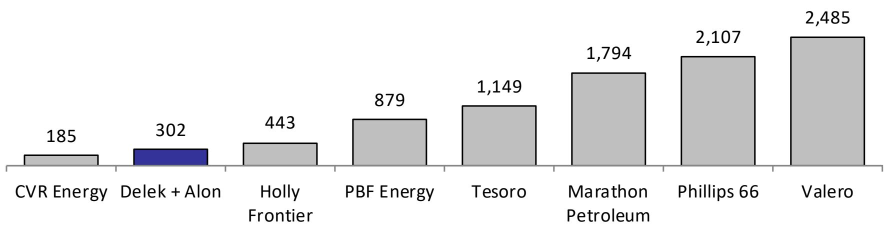


(1) As of March 31, 2017 financial statements in the Delek US 10Q filed on May 9, 2017.
(2) As of May 26, 2017 trading for Delek US stock.
(3) Consists of ownership in Delek Logistics Partners.
(4) Please see Delek US' presentation from January 3, 2017 "Delek US Holdings to Acquire the Remaining Shares of Alon USA" that is posted on its website. Delek US expects this transaction to close on July 1, 2017. Please see entire presentation and webcast for additional information related to this transaction.

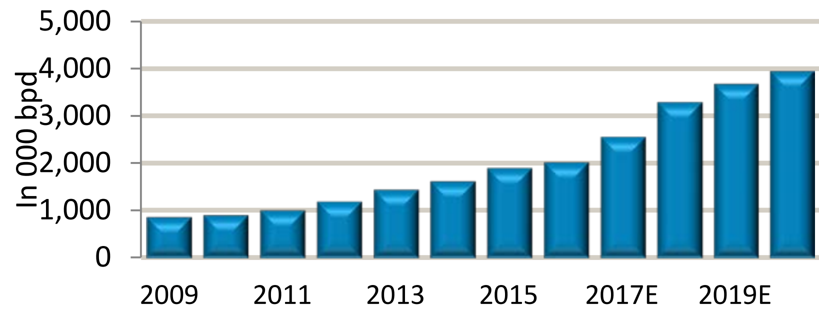
Delek Acquisition of Alon to Create Premier Permian Based Refining System

DKL positioned to provide logistics support for 302,000 bpd of Crude Throughput Capacity (~69% Permian Basin Based)

Refining Peers by Crude Capacity (Mbbls) (1)

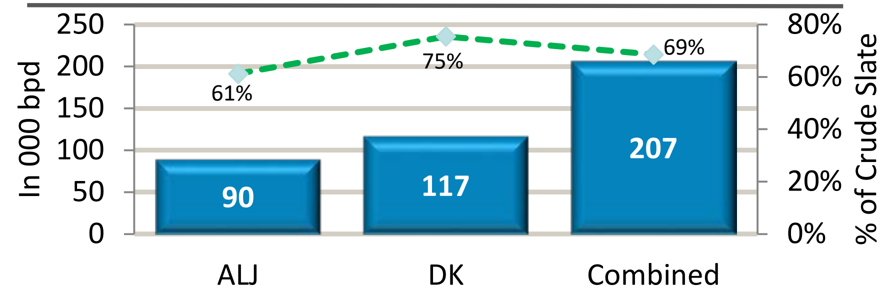


Permian Basin Crude Oil Production (2)

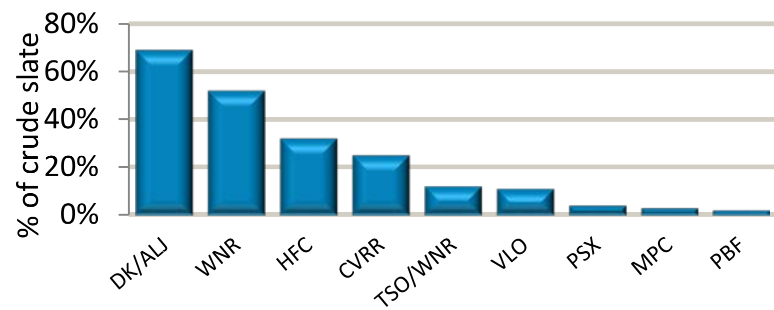


- Creates the premier Permian based refining company
- 7th largest independent refiner with 302,000 barrels per day crude throughput capacity
- Access to approximately 207,000 barrels per day of Permian sourced crude
- Largest exposure to Permian crude of the independent refiners as percentage of crude slate
- Permian Basin production expected to continue to grow
  - Improved drilling efficiencies have benefited production economics
  - DKL positioned to benefit by providing future logistics support to a larger refining system

Combined Access to Permian Basin Crude



Permian Crude Access as % of Crude Slate (3)



1) Barclays research. Company reports. TSO includes WNR.
2) TPH Research report, “Oil Global Supply & Demand: Model Update”, Drillinginfo, EIA, - March 2017.
3) TPH Research; Crude slate - TSO includes WNR acquisition; WNR includes 100% of NTI; PBF includes both Chalmette & Torrance

Note: Information on this slide is derived from Delek US’ presentation from January 3, 2017 “Delek US Holdings to Acquire the Remaining Shares of Alon USA” that is posted on its website. Delek US expects this transaction to close on July 1, 2017. Please see entire presentation and webcast for additional information related to this transaction.

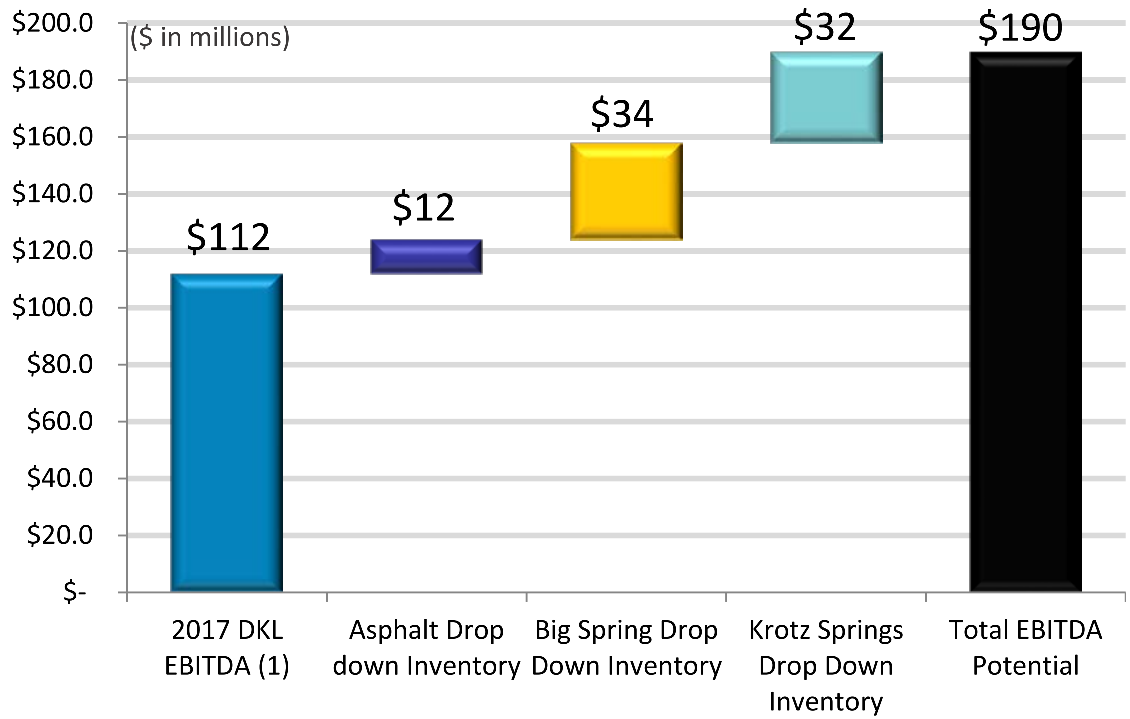
Delek Acquisition of Alon to Create Strong Platform for Logistics Growth

Increases Dropdown Inventory; Growing Logistics Assets Support Larger Crude Sourcing and Product Marketing System

- Delek Logistics Partners provides platform to unlock logistics value
- Increased access to Permian and Delaware basin through presence of Big Spring refinery
  - Improves ability to develop crude oil gathering and terminalling assets

Dropdown Item	Estimated EBITDA ($ million / year)
Asphalt Terminals	$11-13
Big Spring Asphalt Terminal	$9-11
Big Spring assets	$8-10
Big Spring Wholesale Marketing	$14-16
Total Excluding Krotz Springs	**$42-50**
Krotz Springs assets	$30-34
Total	**$72-84** [3]

Strong EBITDA Growth Profile Supporting Distribution Growth [1]



- Drop downs, excluding Krotz Springs, create significant cash flow to Delek US
  - $42-$50m EBITDA equates to ~$300-350m cash proceeds to DK [2]
- Provides visibility for continued DKL LP double digit distribution growth
- Significant GP benefits

1) 2017E based on sell-side consensus per Factset as of 12/30/16. Information for illustrative purposes only to show potential based on estimated dropdown assets listed. Actual amounts will vary based on market conditions, which assets are dropped, timing of dropdowns, actual performance of the assets and Delek Logistics in the future.
2) Based on 7x multiple. Assumed for illustrative purposes. Will vary based on market conditions and valuations at the time of the dropdown of each asset.
3) Please see slide 30 for a reconciliation of EBITDA.

Note: This slide is derived from Delek US' presentation from January 3, 2017 "Delek US Holdings to Acquire the Remaining Shares of Alon USA" that is posted on its website. Delek US expects this transaction to close on July 1, 2017. Please see entire presentation and webcast for additional information related to this transaction.

Delek Logistics Partners, LP
Overview

Stable Asset Base Positioned for Growth

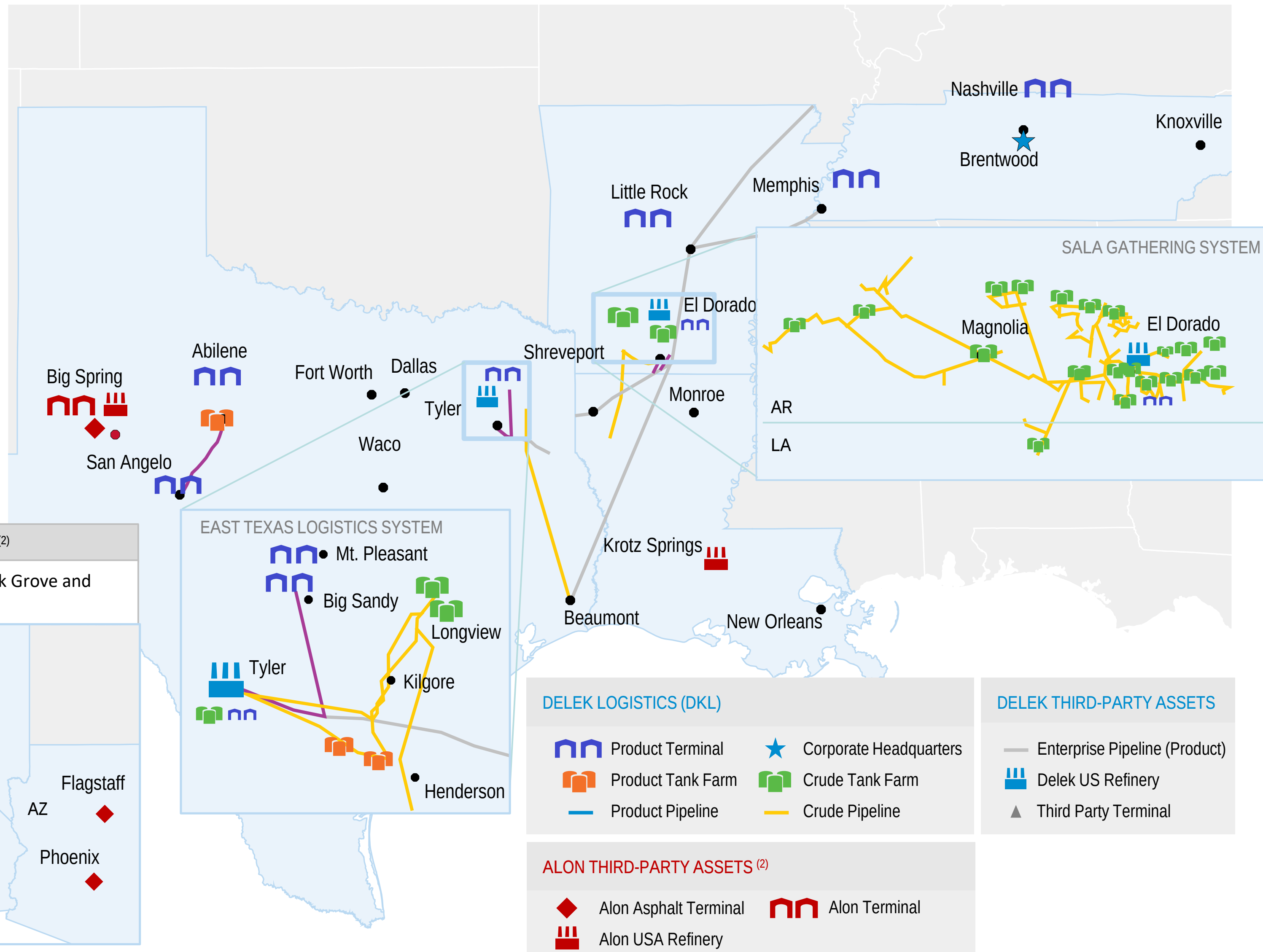
Growing logistics assets support crude sourcing and product marketing for customers

Pipelines/Transportation Segment

- ~765 miles [(1)] of crude and product transportation pipelines, including the 195 mile crude oil pipeline from Longview to Nederland, TX
- ~ 600 mile crude oil gathering system in AR
- Storage facilities with 7.3 million barrels of active shell capacity
- Rail Offloading Facility

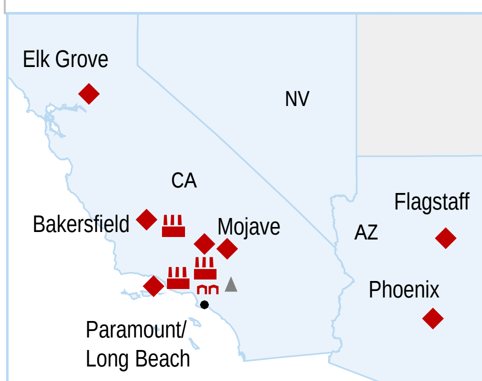
Wholesale/Terminalling Segment

- Wholesale and marketing business in Texas
- 9 light product terminals: TX, TN, AR
- Approx. 1.2 million barrels of active shell capacity



ALJ West Coast Asphalt Terminals [(2)]

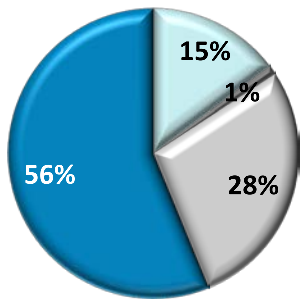
- Mojave, Phoenix, Flagstaff, Elk Grove and Bakersfield



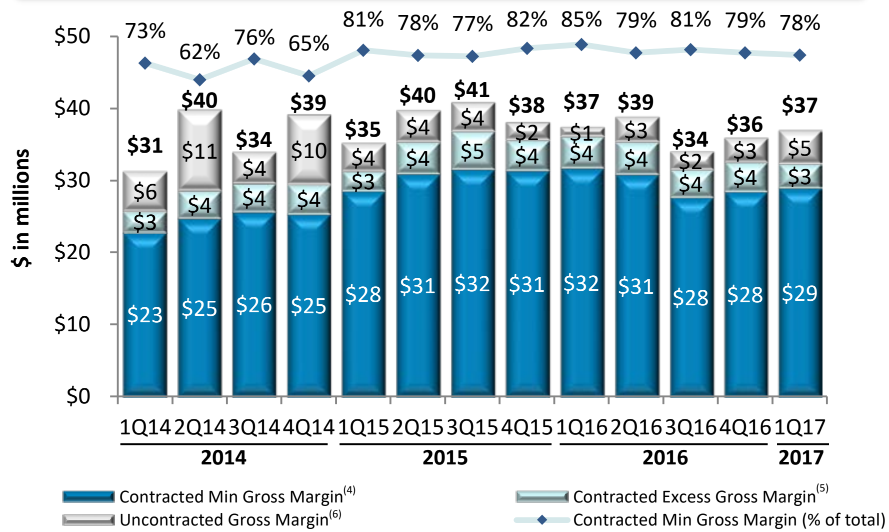
(1) Includes approximately 240 miles of leased pipeline capacity.
(2) DK should acquire assets through the pending ALJ acquisition which creates potential for drop-down assets to DKL. Drop-down subject to Delek Logistics' conflicts committee review and approval.

Multi-Year Contracts with Firm Commitments / MVCs

Duration of Contracts (1)



78% of 1Q17 Gross Margin from Minimum Volume Commitments



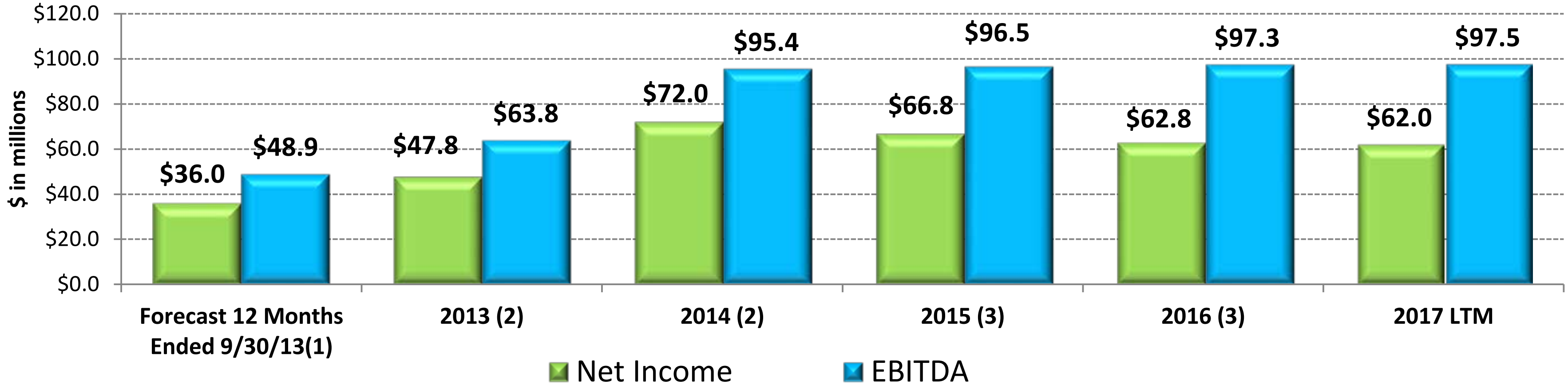
Contract Highlights

- The Lion Pipeline System and SALA Gathering System are supported by a long-term contract that includes three take-or-pay commitments
  - Initial term of 5 years, maximum term of 15 years (2)
  - Crude oil transportation throughput of 59 MBbl/d in Q1 2017, supported by a MVC of 46 MBbl/d (3)
  - Refined products transportation throughput of 51 MBbl/d in Q1 2017, supported by a MVC of 40 MBbl/d
  - Crude oil gathering throughput of 17 MBbl/d in Q1 2017, supported by a MVC of 14 MBbl/d
- East Texas Wholesale Marketing: contractual agreement with DK with MVC of 50 MBbl/d

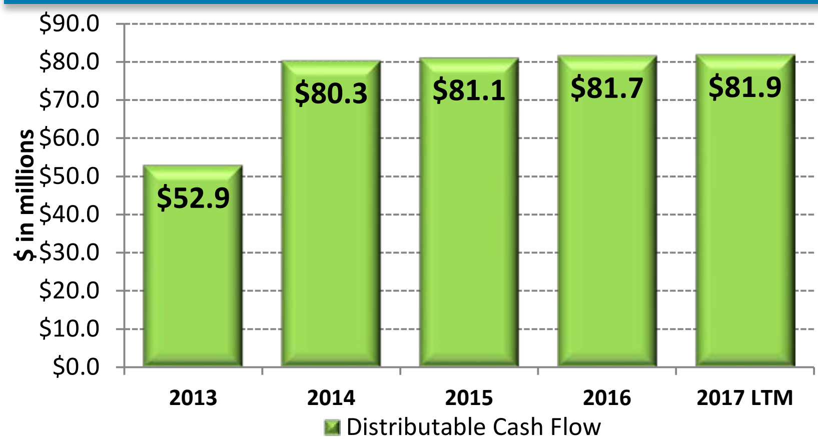
1) Based on percentage of Q1 2017 gross margin earned from contracts. Duration excludes automatic renewal at Delek US' option.
2) Maximum term assumes an extension of the commercial agreement pursuant to terms thereof.
3) Volumes gathered on the SALA Gathering System will not be subject to an additional fee for transportation on the Lion Pipeline System.
4) Gross margin generated from the minimum volume commitment provisions of each contract.
5) Gross margin generated by throughput volumes above the minimum volume commitment provision of each contract.
6) Gross margin generated by assets without contracts.

Improving Performance and Financial Flexibility to Support Growth

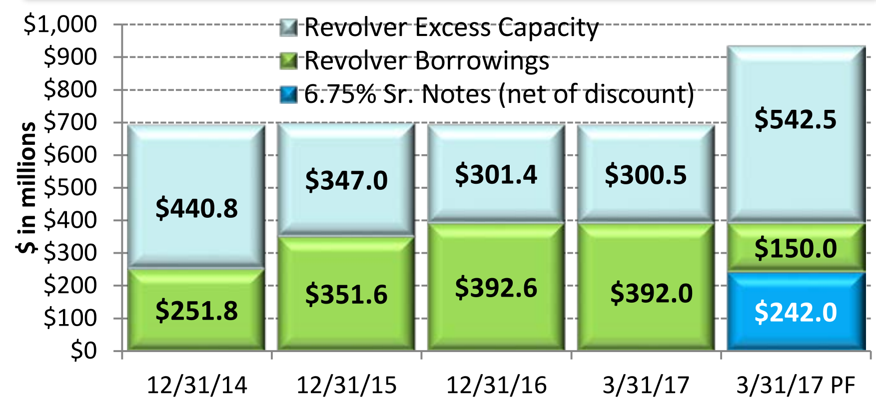
Solid Net Income and EBITDA performance since IPO in Nov. 2012



DCF supported distribution growth (4)



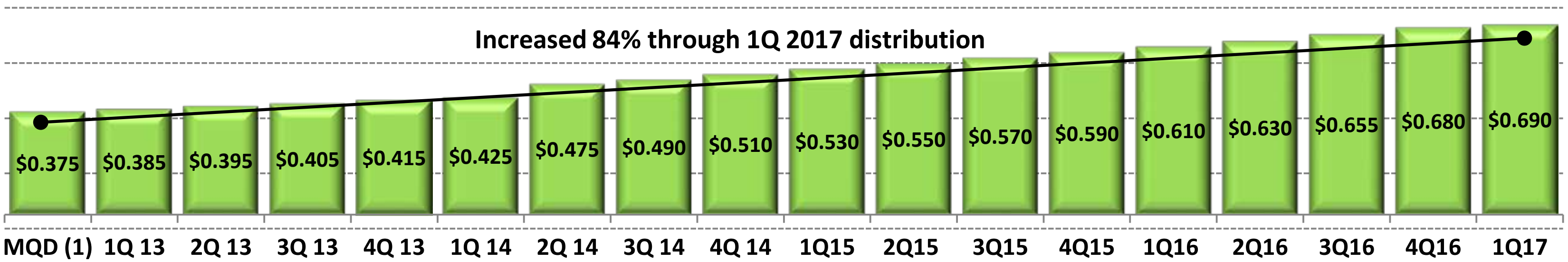
Financial Flexibility to support continued growth



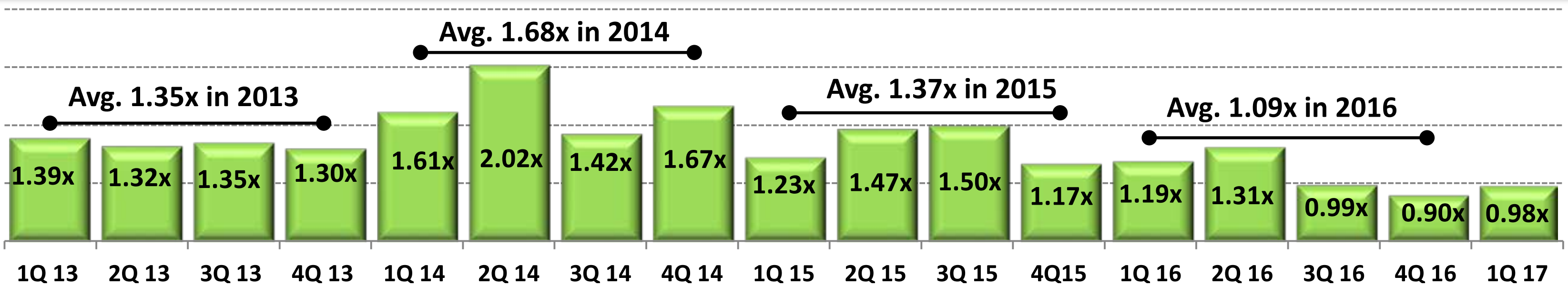
1) Amounts provided in the Nov. 1, 2012 IPO prospectus showing pro forma results forecasted performance for 12 months ending Sept. 30, 2013. Reconciliation on pg. 25
2) Reconciliation provided on page 28. Results in 2013 and 2014 are as reported excluding predecessor costs related to the drop down of the tank farms and product terminals at both Tyler and El Dorado during the respective periods. Also, excluded are predecessor costs related to the crude oil storage tank and rail offloading racks acquired in March 2015. Tyler assets were acquired in July 2013 and El Dorado assets acquired Feb. 2014.
3) Reconciliation on pg. 28.
4) Reconciliation on pg. 29.

Increased Distribution with Conservative Coverage and Leverage

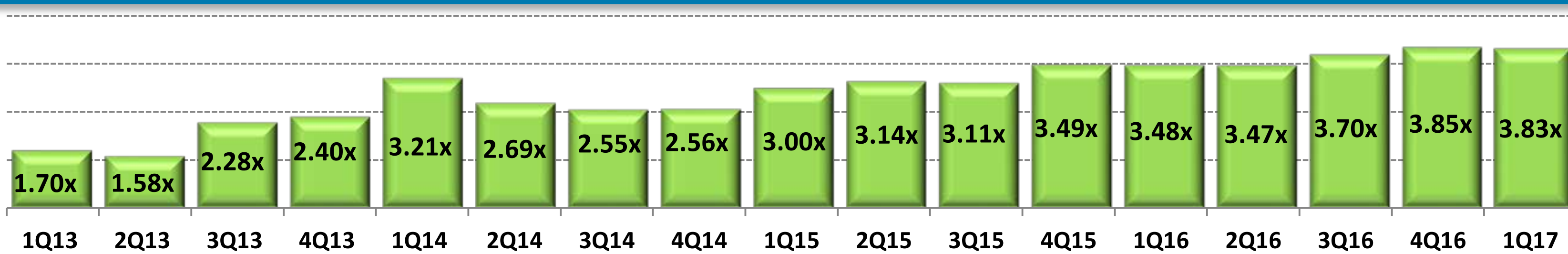
Distribution per unit has been increased seventeen consecutive times since the IPO



Distributable Cash Flow Coverage Ratio (2)(3)



Revolver Leverage Ratio (4)



(1) MQD = minimum quarterly distribution set pursuant to the Partnership Agreement.
(2) Distribution coverage based on distributable cash flow divided by distribution amount in each period. Please see page 29 for reconciliation.
(3) 1Q17 based on total distributions payable on May 12, 2017.
(4) Leverage ratio based on LTM EBITDA as defined by credit facility covenants for respective periods.

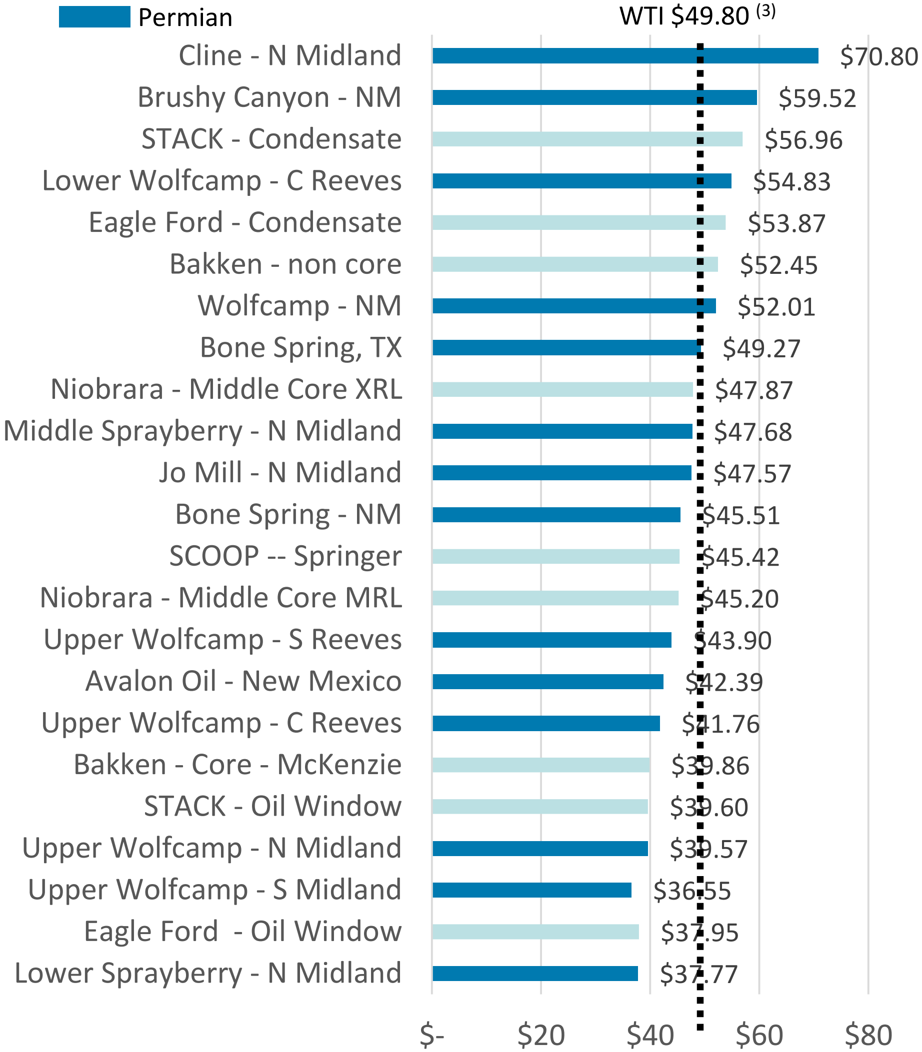
Going Forward

Assets Positioned for Permian Basin Growth

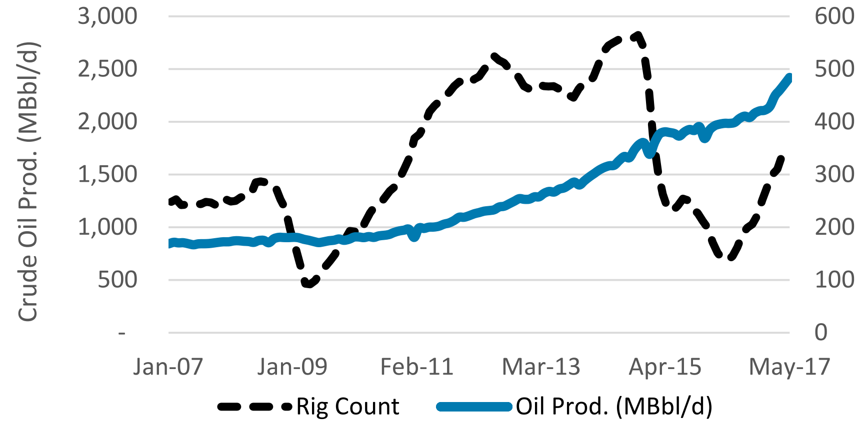
Permian Basin Attractive Drilling Economics Support Growth

Production continued to grow through the downturn in crude oil prices; Improved Efficiencies

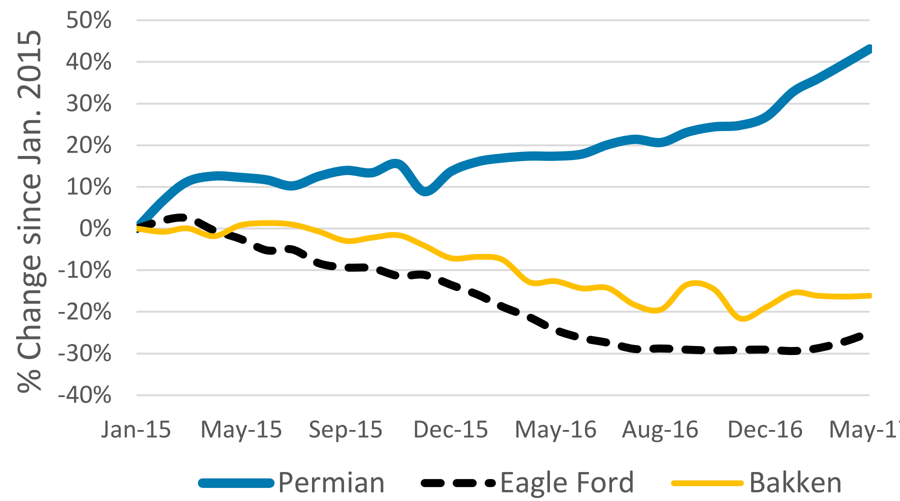
Permian Basin Estimated Breakeven Crude Oil Price[(1)]



Crude Oil Production Grew Despite Rig Decline[(2)]



Crude Oil Production % Change since Jan. 2015[(4)]



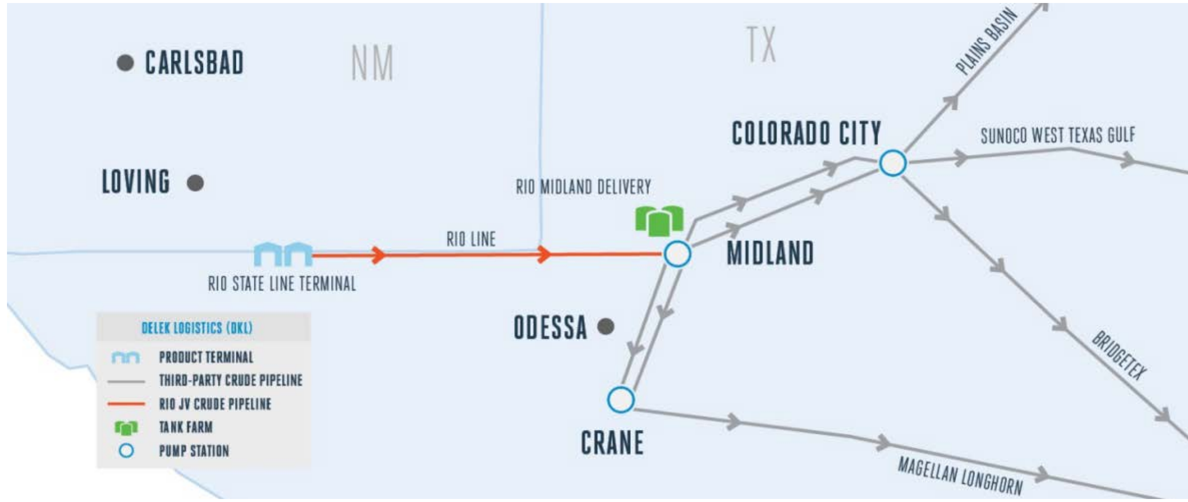
1) Deutsche Bank Research, Permian Basin: "You are still the one" 11/28/16, breakeven based on flat natural gas of $3.00/MMbtu; NGLs priced 35% of WTI; regional commodity differential and 25% royalty.
2) EIA production data through May 15, 2017, Drilling Productivity Report; Baker Hughes rig count as of May 26, 2017.
3) WTI spot price as of May 29, 2017.
4) EIA production data through May 15, 2017, Drilling Productivity Report.

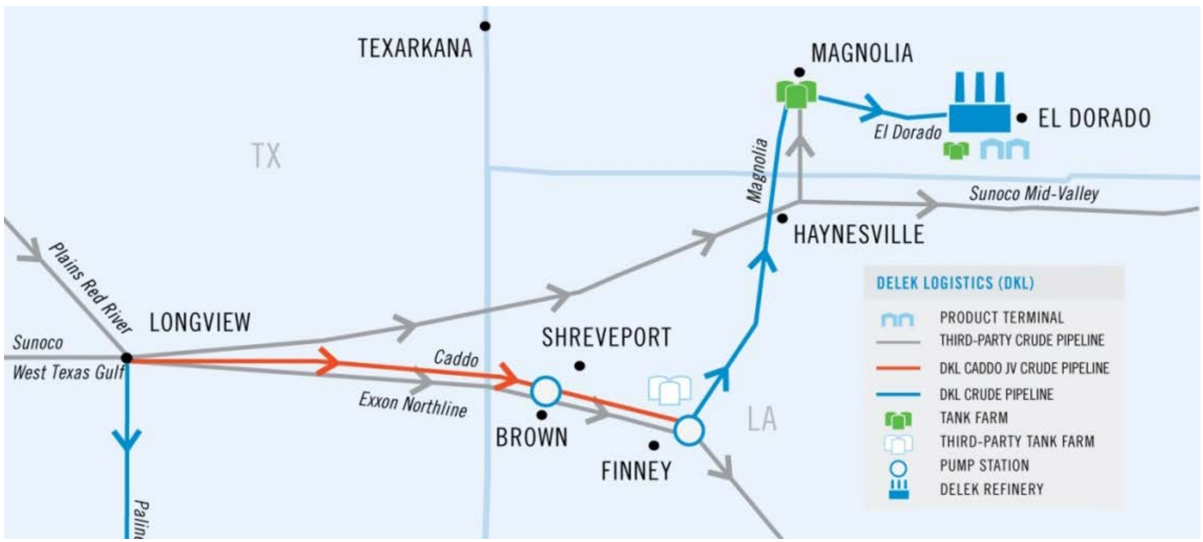
Joint Venture Pipeline Projects

Create platforms for future growth; Ability to leverage Permian position

Rio Pipeline (Delaware Basin)

- Rangeland (67%)/ Delek Logistics (33%)
- Cost: $119 million
- Capacity: 55,000 Bbl/d
- Length: 107 miles
- Completed: September 2016
- Benefiting from increased drilling activity in the area; offers connection to Midland takeaway pipelines





Caddo Pipeline

- Delek Logistics (50%)/Plains (50%)
- Est. total cost: $123 million (1)
- Capacity: 80,000 Bbl/d
- Length: 80 miles
- Completed: January 2017
- Provides additional logistics support to El Dorado refinery with third crude supply source

- Delek Logistics target EBITDA multiple is 8x to 10x investment at the joint venture level (2)
- Delek US is an anchor shipper on both projects
- Delek Logistics received $780,000 distribution from Rio Pipeline and Caddo Pipeline JVs in 2Q 2017 for past performance

(1) Estimated investment pending final construction amounts at Caddo.
(2) Actual performance will vary based on market conditions and operations which may change the actual multiple in future periods.

Asset Overview: Paline Pipeline

- Approximately 195 mile crude oil pipeline - Mainline pipeline flows from north to south
  - Capacity of ~36,000 bpd
  - Pipeline has been at capacity since March
- Temporary FERC tariff in place to encourage spot shippers
  - Intend to move to base tariff as Permian activity increases and differentials weaken
  - Base at $1.50/Bbl and effective June 1 temporary incentive tariffs of $1.25/Bbl at 1,000 Bbl/d to 9,999 Bbl/d; $1.00/Bbl at 10,000 Bbl/d or greater
- Flexibility to explore options for available capacity on this pipeline
  - Evaluations of potential increases in utilization and capacity of Paline system may offer future growth
  - Explore ability to reverse to flow from the Gulf Coast to allow potential shippers to take advantage of crude oil price differentials

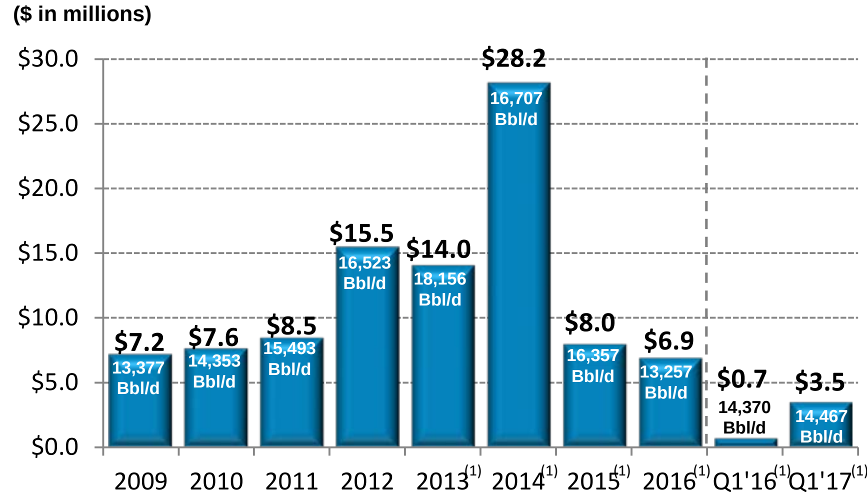
Note: The previous contract that expired on June 30, 2016 had 35,000 Bbl/d of mainline capacity reserved for third parties to use exclusively during a term that began on January 1, 2015. Delek Logistics elected to extend the contract at 10,000 Bbl/d from July 1, 2016 to December 31, 2016. Following the December 31, 2016 expiration, volume shipped is subject to the FERC tariff and incentive rates that are currently in place.

Asset Overview: West Texas Wholesale Business

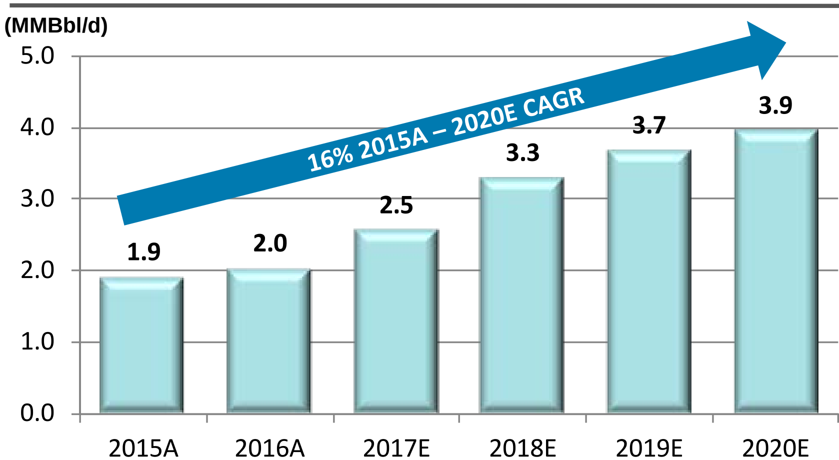
West Texas Wholesale and Marketing

- Operates in an area around the Permian Basin
- Purchases refined products from third parties for resale at owned and third party terminals in west Texas
- Includes ethanol blending activity
- Positioned to benefit from positive industry dynamics:
  - Drilling rig count has increased since May 2016, there are currently 349 rigs operating in the Permian Basin[(2)]
    - Improved efficiencies in the Permian Basin have benefitted rig production levels
    - Forecast for continued production growth
    - Current takeaway pipeline capacity is adequate
    - Potential for tight production/takeaway capacity in future

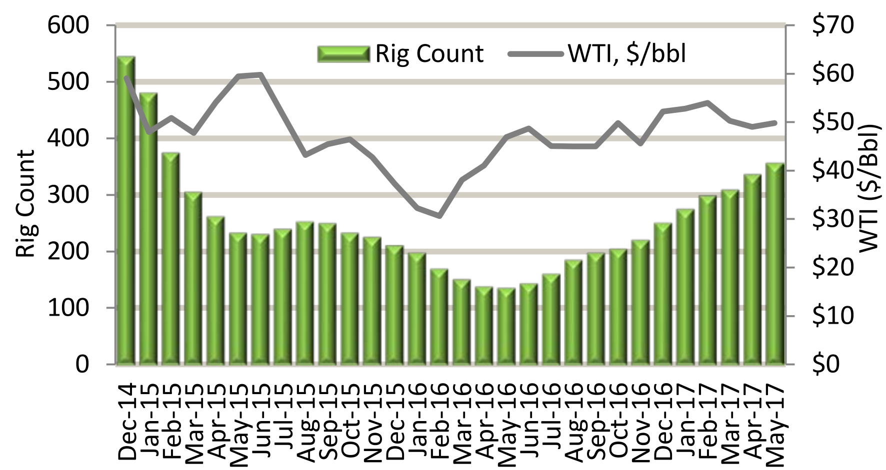
West Texas Wholesale and Marketing Gross Margin



Substantial Increase in Permian Production Expected[(3)]



Permian Basin Drilling Rig Count[(2)] and WTI Price



1) RINs gross margin benefit included in the 2013 west Texas gross margin per barrel was approximately $6.4 million, or $0.99/Bbl, 2014 gross margin included $4.6 million, or $0.75/Bbl, 2015 gross margin included $5.3 million, or $0.89/Bbl, 2016 gross margin included $6.7 million, or $1.39/Bbl, 1Q16 gross margin included $1.5 million, or $1.18/Bbl, and 1Q17 gross margin included $1.1 million, or $0.86/Bbl.
2) Source: Baker Hughes Drilling Rig report through May 26, 2017.
3) TPH research report, "Oil Global Supply & Demand" March 2017.

Several Visible Pathways for Potential Growth

Ability to Leverage Relationship with Delek US

Potential Benefits from DK Acquisition of ALJ (1)	▪ Delek US has a definitive agreement to acquire the remaining 53% of the outstanding common stock of Alon USA (NYSE:ALJ) that it does not already own; expected to close on July 1, 2017 ▪ Creates the premier Permian based refining system with ~200,000 bpd of Permian crude access (2) ▪ DKL well positioned to support future logistics projects in the Permian Basin for this system ▪ Potential for \$72 to \$84 million of logistics EBITDA to be dropped down to DKL in the future(3)
Benefit from Growth	▪ Improvement in throughput capability and/or flexibility at Delek US' refineries(4) in 2014 and 2015 was supported by DKL logistics assets.

Focus on continued distribution growth

Distribution	▪ Target 10% minimum distribution per LP unit annual growth through 2019 ▪ Driven by organic growth at DKL and potential increased drop down inventory at sponsor ▪ Contracts expiring in 2017 have been extended by Delek US for additional five year option
Organic Growth	▪ Joint venture pipeline projects expected to contribute DCF growth in 2017 ▪ Focus on incremental improvements in existing asset base
Opportunities	▪ Potential growth in RIO and Caddo joint venture projects ▪ Greenfield pipeline projects in Midland

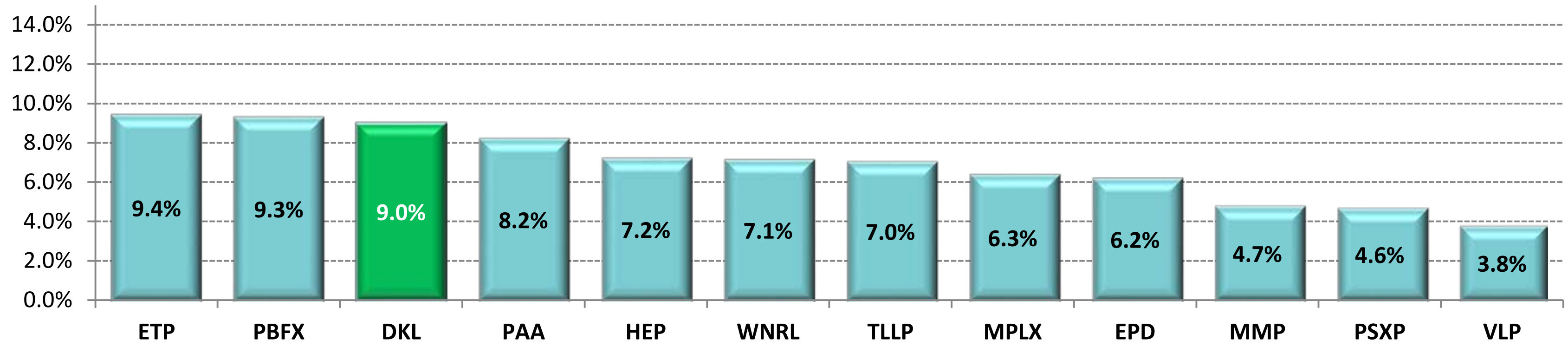
Financial Flexibility provides ability to be opportunistic

Acquisitive Growth	▪ Proven ability to make 3rd party asset acquisitions (4 since 2013) ▪ Ability to utilize relationship with Delek US to make acquisitions (asset/corporate)

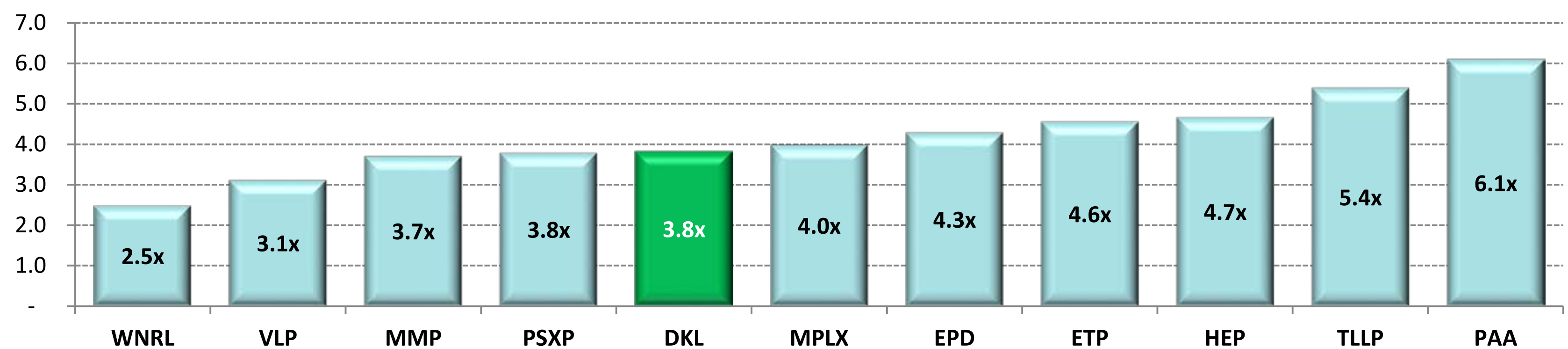
(1) Please see Delek US' presentation from January 3, 2017 "Delek US Holdings to Acquire the Remaining Shares of Alon USA" that is posted on its website. Delek US expects this transaction to close on July 1, 2017. Please see entire presentation and webcast for additional information related to this transaction.
(2) Please see slide 5 for additional information related to Delek US' position in the Permian based on the agreement to acquire Alon USA.
(3) Please see slide 6 for additional information related potential drop down assets at Delek US based on the agreement to acquire Alon USA.
(4) Based on Delek US' announced changes for its refineries; actual results may vary based on each refinery's respective operating rate.

Peer Comparisons[1]

Current Yield as of 5/26/17



Leverage Ratio [1]



(1) Based on 1Q 2017 reported results. Peer information based on company reports and Factset/NASDAQ 5/29/17.

Questions and Answers

- Primarily Traditional, stable MLP assets
- Majority of assets support Delek US' strategically located inland refining system
- Limited commodity price exposure
- Inflation-indexed fees for most contracts
- Agreements with Delek US related to capex/opex reimbursement and limit Delek US force majeure abilities
- Majority of all margin generated by long term, fee-based contracts with volume minimums

Appendix

Delek US' Refineries are Strategically Positioned and Flexible

Tyler Refinery [1]

- Inland refinery located in East Texas
  - 75,000 bpd, 8.7 complexity
- Primarily processes inland light sweet crudes (100% in 2016)
- 94% yield of gasoline, diesel and jet fuel in 2016

El Dorado Refinery [1]

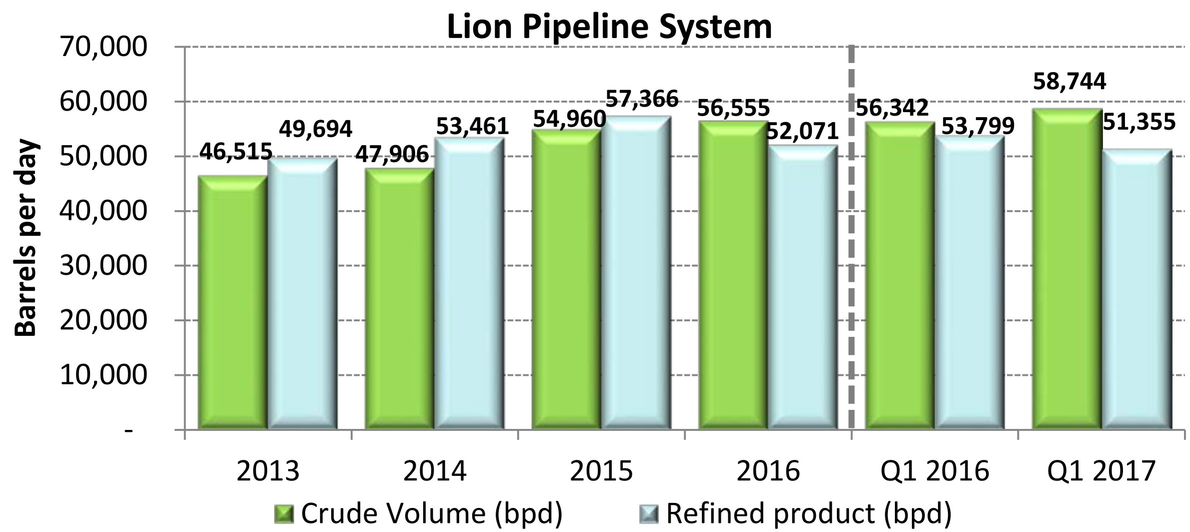
- Inland refinery located in southern Arkansas
  - 80,000 bpd, 10.2 complexity (configured to run light or medium sour crude)
- Supply flexibility that can source West Texas, locally produced, and/or Gulf Coast crude
- 90% yield of gasoline and diesel in 2016
- Associated gathering system positioned for Brown Dense development

(1) As reported by Delek US.

Asset Overview: Lion Pipeline System and SALA Gathering

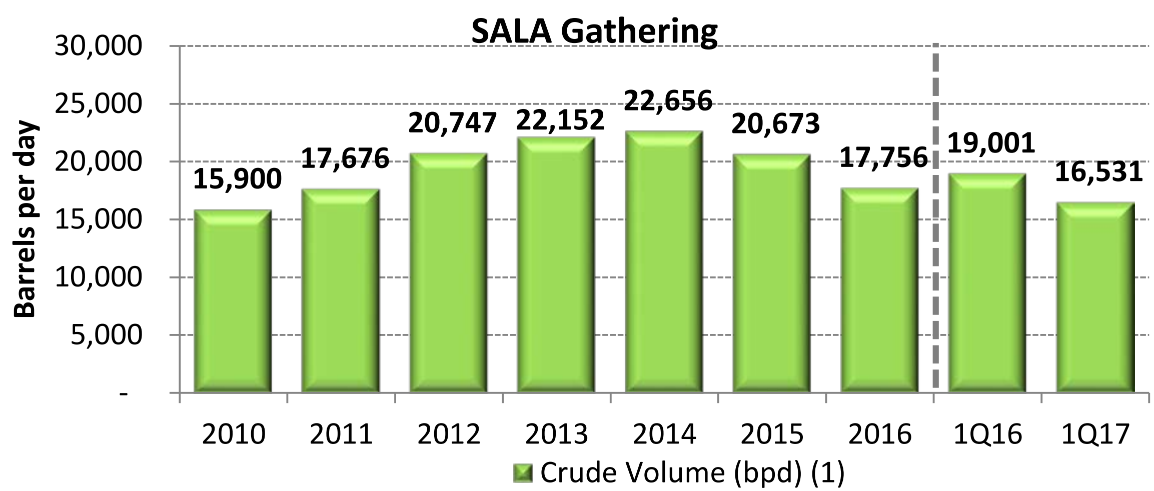
Lion Pipeline System

- Provides non-gathered crude oil to Delek US' El Dorado refinery and connects to Enterprise TE Products Pipeline to move finished products.
- Crude and light product throughput benefitted from improvements at Delek US' El Dorado refinery completed in 1Q14 turnaround that increased light crude capability by 10,000 bpd.



SALA Gathering System

- Provides access to local Arkansas, east Texas and north Louisiana crudes to Delek US' El Dorado refinery.
- 600 mile crude oil gathering system, primarily within a 60-mile radius of the El Dorado refinery.
- Crude price environment plays role in production from local producers.



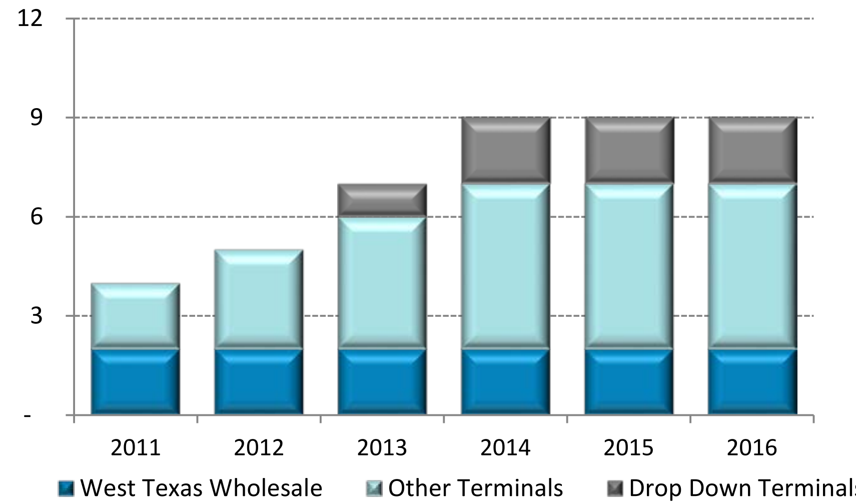
(1) Delek US acquired majority ownership of Lion Oil in April 2011. Volumes in 2011 are based on 247 days of operations following the acquisition. Amount in 2010 are based on previous ownership data.

Asset Overview: Terminalling

Terminalling Assets [1]

- Refined products terminalling services for Delek US and/or third parties
- Comprised of terminals located in:
  - Memphis and Nashville, TN;
  - Tyler, Big Sandy [1] and Mt. Pleasant, TX;
  - El Dorado and North Little Rock, AR
- Delek US Tyler refinery turnaround and expansion lowered volumes in 1Q15

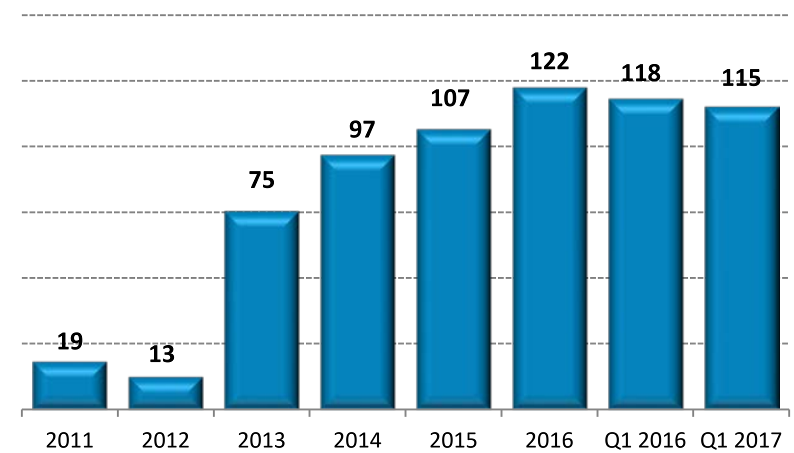
Terminal Count



Terminalling Asset Detail

Location	Number of Tanks	Active Shell Capacity (MBbls)	Number of Truck Loading Lanes	Truck Loading Capacity (MBbl/d)
Big Sandy, TX	---	---	3	25
Memphis, TN	12	126	3	20
Nashville, TN [2]	10	128	2	15
Tyler, TX	---	---	11	91
North Little Rock, AR	---	---	2	17
El Dorado, AR	---	---	3	35
Mount Pleasant, TX	7	175	3	10

Volume (MBbl/d) [3]



(1) Big Sandy was not operating during 2011, 2012 and the majority of 2013. However, contract with Delek US has a minimum throughput requirement of 5,000 Bbl/d along with a minimum storage requirement. For reporting purposes, San Angelo and Abilene terminals are included in the west Texas wholesale business. The remaining are in terminalling.
(2) Excludes approximately 10 MBbls of shell capacity that is not currently in service.
(3) Includes effect of Tyler refinery turnaround during 1Q 2015.

Summary of Certain Contracts [8]

Initial / Maximum Term [1]	Service	Three Months Ended March 31, 2017 Throughput (bpd)[2]	Minimum Commitment (bpd)	Current Tariff / Fee	Tariff / Fee Index [10]	Termination Provision Refinery Shutdown	Termination Provision Force Majeure
Paline Pipeline							
	Crude Oil Transportation	N/A	N/A	Base tariff of $1.50/Bbl with volume incentive rates available [6]	FERC	N/A	N/A
						N/A	N/A
Lion Pipeline System (and SALA Gathering System)							
Five / Fifteen Years	Crude Oil Transportation	58,744	46,000 [3]	$0.9464/Bbl [4]	FERC	After 1st two years, 12 months notice required	After 3rd year, 12 months notice; unless min. payments made then cannot be terminated by Delek Logistics
Five / Fifteen Years	Refined Products Transportation	51,355	40,000	$0.1113/Bbl	FERC		
Five / Fifteen Years	Crude Oil Gathering	16,531	14,000	$2.5452/Bbl [4]	FERC		
East Texas Crude Logistics							
Five / Fifteen Years	Crude Oil Transportation	16,176	35,000	$0.4454/Bbl [5]	FERC		
Five / Fifteen Years	Crude Oil Storage	N/A	N/A	$278,370 per month	FERC		
East Texas Marketing							
Ten [7]	Marketing - Tyler Refinery	63,396	50,000	$0.7636/Bbl<50 kbpd; $0.7245/Bbl>50 kbpd [7]	CPI-U		
Memphis Terminal							
Five / Fifteen Years	Dedicated Terminalling Services	6,360	10,000	$0.5567/Bbl	FERC		
North Little Rock Terminal							
Eight / Sixteen Years	Dedicated Terminalling Services	8,768	8,100	$0.2310/Bbl	PPI-fg		
Eight / Sixteen Years	Storage	N/A	N/A	$63,000 per month	PPI-fg		
Big Sandy Terminal & Pipeline							
Five / Fifteen Years	Dedicated Terminalling Services	7,194	5,000	$0.5554/Bbl	FERC		
Four / Fourteen Years	Refined Products Transportation	7,278	5,000	$0.5554/Bbl	FERC		
Five / Fifteen Years	Storage	N/A	N/A	$55,625 per month	FERC		
Tyler							
Eight / Sixteen Years	Dedicated Terminalling Services	64,666	50,000	$0.3500/Bbl	PPI-fg		
Eight / Sixteen Years	Storage	N/A	N/A	$829,823 per month	PPI-fg		
Eight / Sixteen Years	Crude Oil Storage	N/A	N/A	$180,000 per month	PPI-fg	Not applicable to this asset	
El Dorado							
Eight / Sixteen Years	Dedicated Terminalling Services	14,744	22,500	$0.5000/Bbl	PPI-fg		
Eight / Sixteen Years	Storage	N/A	N/A	$1.3 million per month	PPI-fg		
Nine / Fifteen Years	Crude Oil Offloading [9]	N/A	N/A	$1.00/bbl light; $2.25/bbl heavy	PPI-fg		

Delek LOGISTICS

Summary of Certain Contracts - footnotes

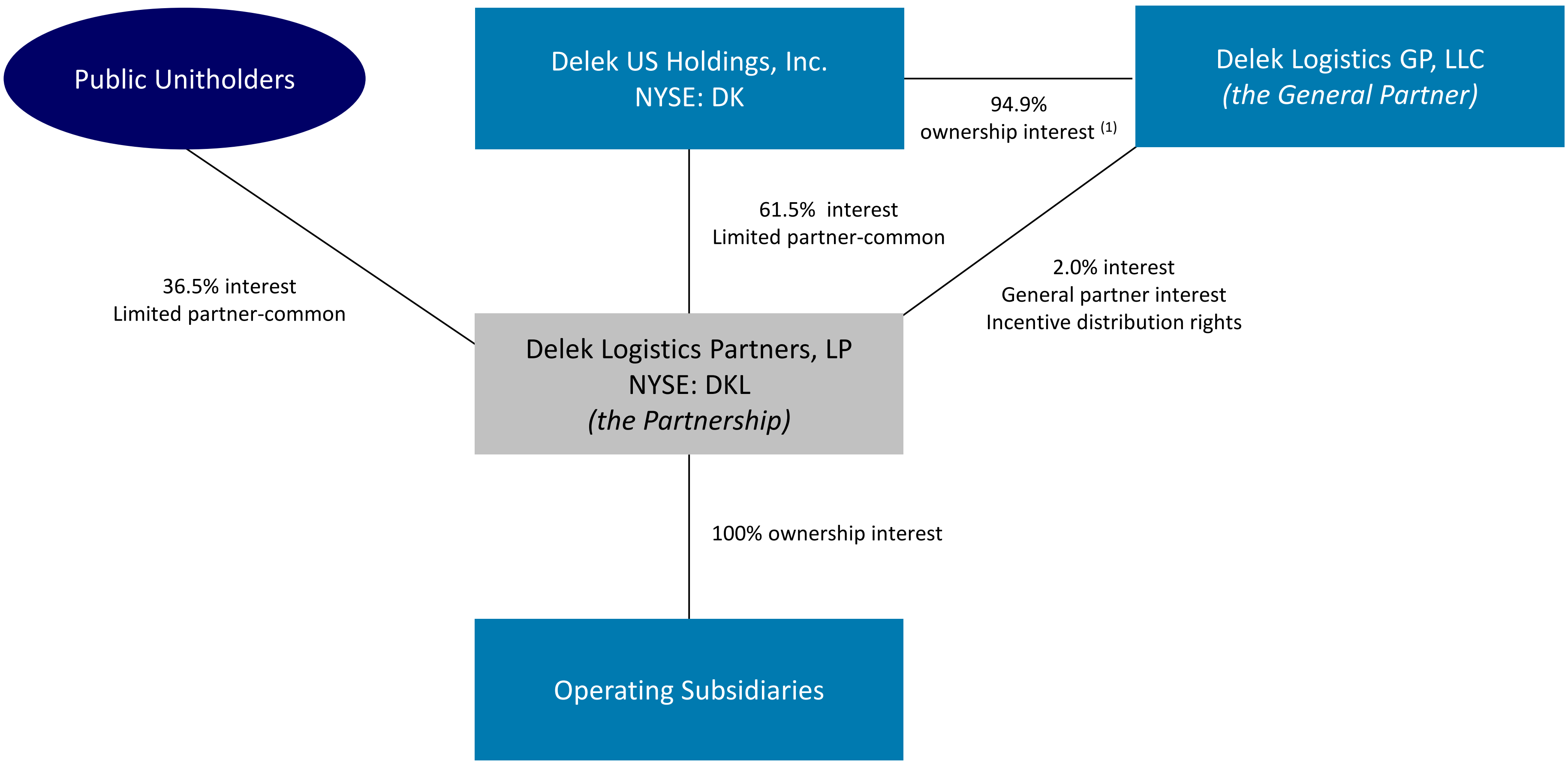
(1) Maximum term assumes an extension of the commercial agreement pursuant to the terms thereof. Please note some terms began as early as Nov. 7, 2012.
(2) Represents average daily throughput for the period indicated.
(3) Excludes volumes gathered on the SALA Gathering System.
(4) Volumes gathered on the SALA Gathering System will not be subject to an additional tariff fee for transportation on the Lion Pipeline System to the El Dorado refinery.
(5) For any volumes in excess of 50,000 bpd, the throughput fee will be $0.682/Bbl.
(6) Current base FERC tariff of $1.50 per barrel. A temporary incentive tariff of $1.25/bbl if a shipper volume is 1,000 bpd to 9,999 bpd and $1.00/bbl if a shipper volume is above 10,000 bpd are in currently in place. Previous capacity lease agreement for 35,000 bpd equates to approximately $1,700,000 per month from Jan. 1, 2015 to Jun. 30, 2016 that entitled third parties to their respective capacities on this pipeline. From July 1, 2016 to December 31, 2016 the capacity lease agreement was for 10,000 bpd and equates to approximately $410,000 per month. The pipeline now has a FERC tariff for potential shippers.
(7) Following the primary term, the marketing agreement automatically renews for successive 1-yr terms unless either party provides notice of non-renewal 10 months prior to the expiration of the then-current term. The tariff per barrel is based on volume in each period.
(8) For more detailed information regarding certain contracts, refer to documents filed with the SEC, including the Annual Reports filed on Form 10-K, Quarterly Reports filed on Form 10-Q, Current Reports on Form 8-K and 8-K/A filed on Nov. 7, 2012, Jul. 31, 2013, Aug. 1, 2013, Feb. 14, 2014 and Apr. 6, 2015.
(9) Crude oil offloading throughput agreement includes an obligated minimum quarterly throughput fee of $1.5 million for throughput of a combination of light and heavy crude.
(10) The tariff/fee index can increase or decrease based on the index change pursuant to each contract.

Amended and Restated Omnibus Agreement

Key Provisions

- Delek US will indemnify Delek Logistics for certain liabilities, including environmental and other liabilities, relating to contributed assets.
- Delek US has a ROFR if Delek Logistics sells any assets that serves Delek US' refineries or the Paline Pipeline.
- GP will not receive a management fee from the Partnership; Delek Logistics will pay Delek US an annual fee for G&A services and will reimburse the GP and/or Delek US for certain expenses.
- Limitations on exposure to assets contributed by Delek US relative to maintenance capital expenditures and certain expenses associated with repair/clean-up related events.
- For additional detailed information regarding this agreement, please refer to documents filed with the SEC, including the Current Report on Form 8-K filed Apr. 6, 2015 and the quarterly report 10Q filed August 6, 2015, as amended on November 6, 2015.

Summary Organization Structure



(1) Currently a 5.1% interest in the Delek US ownership interest in the general partner is held by three members of senior management of Delek US. The remaining ownership interest will be indirectly held by Delek.

Income Statement and Non-GAAP EBITDA Reconciliation

	Forecast 9/30/13 [1][2][3]	1Q13 [4]	2Q13 [4]	3Q13 [4]	4Q13 [4]	2013 [4]	1Q14 [4]	2Q14	3Q14	4Q14	2014 [4]	1Q15 [5]	2Q15	3Q15	4Q15	2015	1Q16	2Q16	3Q16	4Q16	2016	1Q17
Total Net Sales	**$797.1**	**$210.9**	**$230.1**	**$243.3**	**$223.1**	**$907.4**	**$203.5**	**$236.3**	**$228.0**	**$173.3**	**$841.2**	**$143.5**	**$172.1**	**$165.1**	**$108.9**	**$589.7**	**$104.1**	**$111.9**	**$107.5**	**$124.7**	**$448.1**	**$129.5**
Cost of Goods Sold	(721.8)	(187.9)	(208.0)	(218.2)	(197.3)	(811.4)	(172.2)	(196.6)	(194.1)	(134.3)	(697.2)	(108.4)	(132.5)	(124.4)	(71.0)	(436.3)	(66.8)	(73.1)	($73.5)	($88.8)	(302.2)	(92.6)
Operating Expenses	(18.7)	(5.9)	(6.1)	(6.6)	(7.2)	(25.8)	(8.5)	(9.5)	(10.2)	(9.7)	(38.0)	(10.6)	(10.8)	(11.6)	(11.7)	(44.8)	(10.5)	(8.7)	($9.3)	($8.8)	(37.2)	(10.4)
Contribution Margin	**$56.6**	**$17.2**	**$16.1**	**$18.4**	**$18.6**	**$70.3**	**$22.8**	**$30.2**	**$23.7**	**$29.3**	**$106.0**	**$24.5**	**$28.8**	**$29.1**	**$26.2**	**$108.6**	**$26.8**	**$30.0**	**$24.7**	**$27.2**	**$108.7**	**$26.5**
Depreciation and Amortization	(9.3)	(2.4)	(2.4)	(2.6)	(3.4)	(10.7)	(3.4)	(3.5)	(3.7)	(3.9)	(14.6)	(4.0)	(4.7)	(4.5)	(5.9)	(19.2)	(5.0)	(4.8)	($5.4)	($5.6)	(20.8)	(5.2)
General and Administration Expense	(7.7)	(1.7)	(1.1)	(1.8)	(1.7)	(6.3)	(2.6)	(2.2)	(2.5)	(3.3)	(10.6)	(3.4)	(3.0)	(2.7)	(2.3)	(11.4)	(2.9)	(2.7)	($2.3)	($2.3)	(10.3)	(2.8)
Gain (Loss) on Asset Disposal	-	-	-	-	(0.2)	(0.2)	-	(0.1)	-	-	(0.1)	-	-	-	(0.1)	(0.1)	0.0	-	($0.0)	$0.0	0.0	(0.0)
Operating Income	**$39.6**	**$13.1**	**$12.6**	**$14.0**	**$13.3**	**$53.2**	**$16.8**	**$24.4**	**$17.5**	**$22.1**	**$80.8**	**$17.1**	**$21.1**	**$21.8**	**$17.9**	**$77.9**	**$19.0**	**$22.5**	**$17.0**	**$19.2**	**$77.7**	**$18.5**
Interest Expense, net	(3.6)	(0.8)	(0.8)	(1.2)	(1.8)	(4.6)	(2.0)	(2.3)	(2.2)	(2.1)	(8.7)	(2.2)	(2.6)	(2.8)	(3.0)	(10.7)	(3.2)	(3.3)	($3.4)	($3.7)	(13.6)	(4.1)
(Loss) Income from Equity Method Invesments													(0.1)	(0.3)	(0.1)	(0.6)	(0.2)	(0.2)	($0.3)	($0.4)	(1.2)	0.2
Income Taxes	-	(0.1)	(0.1)	(0.3)	(0.2)	(0.8)	(0.1)	(0.3)	(0.2)	0.5	(0.1)	(0.3)	(0.1)	(0.1)	0.6	0.2	(0.1)	(0.129)	($0.1)	$0.3	(0.1)	(0.1)
Net Income	**$36.0**	**$12.2**	**$11.8**	**$12.5**	**$11.3**	**$47.8**	**$14.7**	**$21.8**	**$15.1**	**$20.5**	**$72.0**	**$14.6**	**$18.3**	**$18.6**	**$15.3**	**$66.8**	**$15.4**	**$18.9**	**$13.2**	**$15.3**	**$62.8**	**$14.6**
EBITDA:																						
Net Income	$36.0	$12.2	$11.8	$12.5	$11.3	$47.8	$14.7	$21.8	$15.1	$20.5	$72.0	$14.6	$18.3	$18.6	$15.3	$66.8	$15.4	$18.9	$13.2	$15.3	$62.8	$14.6
Income Taxes	-	0.1	0.1	0.3	0.2	0.8	0.1	0.3	0.2	(0.5)	0.1	0.3	0.1	0.1	(0.6)	(0.2)	0.1	0.1	$0.1	($0.3)	0.1	0.1
Depreciation and Amortization	9.3	2.4	2.4	2.6	3.4	10.7	3.4	3.5	3.7	3.9	14.6	4.0	4.7	4.5	5.9	19.2	5.0	4.8	$5.4	$5.6	20.8	5.2
Interest Expense, net	3.6	0.8	0.8	1.2	1.8	4.6	2.0	2.3	2.2	2.1	8.7	2.2	2.6	2.8	3.0	10.7	3.2	3.3	$3.4	$3.7	13.6	4.1
EBITDA	$48.9	$15.5	$15.0	$16.6	$16.7	$63.8	$20.2	$27.9	$21.2	$26.1	$95.4	$21.1	$25.7	$26.1	$23.6	$96.5	$23.7	$27.1	$22.0	$24.4	$97.3	$23.9

(1) Includes approximately $2.0 million of estimated annual incremental general and administrative expenses expected to incur as a result of being a separate publicly traded partnership.
(2) Interest expense and cash interest both include commitment fees and interest expense that would have been paid by the predecessor had the revolving credit facility been in place during the 12 months ended 9/30/13 period presented and Delek Logistics had borrowed $90.0 million under the facility at the beginning of the period. Interest expense also includes the amortization of debt issuance costs incurred in connection with our revolving credit facility.
(3) Forecast provided in the IPO prospectus on Nov. 1, 2012.
(4) Results in 2013 and 2014 are as reported excluding predecessor costs related to the drop down of the tank farms and product terminals at both Tyler and El Dorado during the respective periods.
(5) Results for 1Q15 are as reported excluding predecessor costs related to the 1Q15 drop downs.

Note: May not foot due to rounding.

Reconciliation of Cash Available for Distribution

(dollars in millions, except coverage)	1Q13 (2)	2Q13(2)	3Q13(2)	4Q13(2)	2013 (2)	1Q14 (2)	2Q14(2)	3Q14(2)	4Q14(2)	2014 (2)	1Q15(2)	12Q15(2	3Q15(2)	4Q15(2)	2015 (2)	1Q16	2Q16	3Q16	4Q16	2016 (2)	1Q17
Reconciliation of Distributable Cash Flow to net cash from operating activities																					
Net cash provided by operating activities	$2.0	$18.7	$19.9	$8.9	$49.4	$14.4	$31.2	$20.1	$20.8	$86.6	$15.9	$30.8	$20.2	$1.3	$68.2	$26.4	$31.2	$29.2	$13.9	$100.7	$23.5
Accretion of asset retirement obligations	(0.0)	(0.1)	(0.0)	(0.1)	(0.2)	(0.1)	(0.1)	(0.1)	0.0	(0.2)	(0.1)	(0.1)	(0.1)	(0.1)	(0.3)	(0.1)	(0.1)	(0.1)	(0.1)	(0.3)	(0.1)
Deferred income taxes	0.0	0.0	(0.1)	(0.3)	(0.3)	0.0	(0.1)	(0.0)	0.2	0.1	(0.2)	0.2	0.0	0.0	(0.0)	-	-	-	0.2	0.2	-
Gain (Loss) on asset disposals	-	-	-	(0.2)	(0.2)	-	(0.1)	-	(0.0)	(0.1)	(0.0)	0.0	-	(0.1)	(0.1)	0.0	-	(0.0)	-	0.0	(0.0)
Changes in assets and liabilities	12.1	(4.9)	(5.1)	6.3	8.3	3.4	(6.0)	(1.6)	3.0	(1.2)	3.3	(7.3)	3.6	20.5	20.1	(5.4)	(7.1)	(10.0)	7.7	(14.9)	(3.6)
Maint. & Reg. Capital Expenditures	(1.3)	(1.1)	(1.3)	(1.8)	(5.1)	(0.8)	(1.0)	(0.8)	(3.9)	(6.5)	(3.3)	(3.9)	(3.5)	(2.7)	(11.8)	(0.7)	(0.9)	(0.7)	(3.6)	(5.9)	(2.2)
Reimbursement for Capital Expenditures	0.3	0.2	-	0.4	0.8	-	-	-	1.6	1.6	1.2	1.4	2.3	0.0	5.2	0.2	0.6	0.7	0.4	1.9	3.1
Distributable Cash Flow	$13.1	$12.8	$13.4	$13.3	$52.9	$17.0	$24.0	$17.7	$21.8	$80.3	$16.8	$21.1	$22.6	$18.9	$81.3	$20.4	$23.7	$19.1	$18.5	$81.7	$20.6
Coverage (1)	1.39x	1.32x	1.35x	1.30x	1.35x	1.61x	2.02x	1.42x	1.67x	1.68x	1.23x	1.47x	1.50x	1.17x	1.37x	1.19x	1.31x	0.99x	0.90x	1.09x	0.98x
Total Distribution (1)	$9.4	$9.7	$9.9	$10.2	$39.3	$10.5	$11.9	$12.4	$13.1	$47.9	$13.7	$14.4	$15.1	$16.1	$59.3	$17.1	$18.1	$19.3	$20.5	$75.0	$21.0

(1) Distribution for forecast period based on $1.50 per unit; Distribution for year ended December 31, 2013, 2014, 2015 and 2016 based on actual amounts distributed during the periods; does not include a LTIP accrual. Coverage is defined as cash available for distribution divided by total distribution.

(2) Results in 2013, 2014 and 2015 are as reported excluding predecessor costs related to the drop down of the tank farms and product terminals at both Tyler and El Dorado during the respective periods.

Note: May not foot due to rounding and annual adjustments that occurred in year end reporting.

Non GAAP Reconciliations of Potential Dropdown EBITDA (1)

Reconciliation of Forecasted Logistics Dropdown EBITDA to Forecasted Amounts under US GAAP
Delek Logistics Partners LP

($ in millions)	Potential Dropdown Range			
Forecasted Net Income Range	$	13.6	$	15.9
Add: Depreciation and amortization expenses	$	33.6	$	39.2
Add: Interest and financing costs, net	$	24.8	$	28.9
Forecasted EBITDA Range	$	72.0	$	84.0

(1) Based on projected range of potential future logistics assets that could be dropped to Delek Logistics from Delek US in the future. Amounts of EBITDA, net income and timing will vary, which will affect the potential future EBITDA and associated deprecation and interest at DKL. Actual amounts will be based on timing, performance of the assets, DKL's growth plans and valuation multiples for such assets at the time of any transaction.

DKL

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