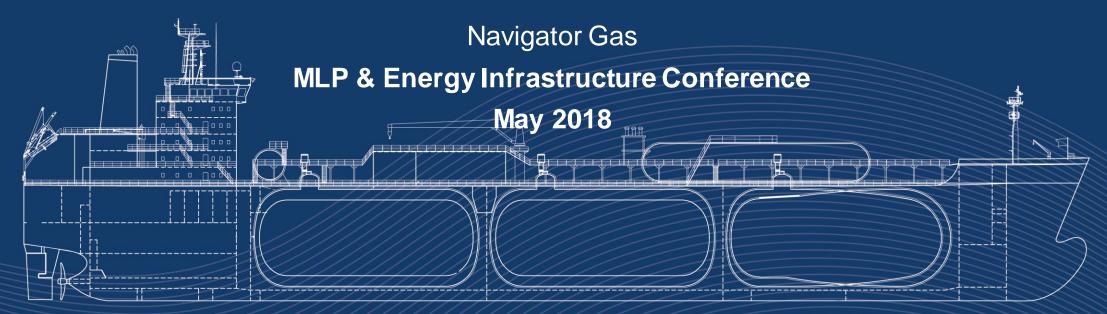
NAVIGATOR GAS





"Navigator Holdings Ltd. (NYSE:NVGS)"

This presentation contains certain statements that may be deemed to be "forward-looking statements" within the meaning of applicable federal securities laws. Most forward-looking statements contain words that identify them as forward-looking, such as "may", "plan", "seek", "will", "expect", "intend", "estimate", "anticipate", "believe", "project", "opportunity", "target", "goal", "growing" and "continue" or other words that relate to future events, as opposed to past or current events. All statements, other than statements of historical facts, that address activities, events or developments that Navigator Holdings Ltd. ("Navigator" or the "Company") expects, projects, believes or anticipates will or may occur in the future, including, without limitation. acquisitions of vessels, the outlook for fleet utilization and shipping rates, general industry conditions, future operating results of the Company's vessels, capital expenditures, expansion and growth opportunities, business strategy, ability to pay dividends and other such matters, are forward-looking statements. Although the Company believes that its expectations stated in this presentation are based on reasonable assumptions, actual results may differ any expectations or goals expressed in, or implied by, the forward-looking

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statements included in this presentation, possibly to a material degree.





TABLE OF CONTENTS

NAVIGATOR GAS SHIPPING MARKET EXPORT TERMINAL JV FINANCIAL INFORMATION APPENDIX

Operates the largest fleet of specialised handy sized LPG vessels – with a total fleet of 38 vessels.

While global in scope, LPG seaborne trade has been propelled by U.S. shale gas. Further growth in seaborne LPG trade is expected with the opening of additional export terminals. This year, the 275,000 bbls/day Mariner East 2 pipeline, extending from eastern Ohio to the Delaware River at Marcus Hook, is expected to be operational. The opening of the pipeline will free large volumes of LPG for east coast exports that are now stranded in the Marcellus/Utica producing fields.

Driven by low U.S. natural gas prices, domestic petrochemical capacity expansion has been impressive. Over the next couple of years, America's capacity to produce ethylene is expected to increase by nearly 50%. Petrochemical export infrastructure will be critical to avoid product overcapacity.

Navigator and Enterprise Product Partners have formed a joint venture to build a world scale ethylene export terminal in Texas. The terminal is expected to be operational late 2019.

CARGO TYPES THAT CAN BE CARRIED: LPG; PETCHEMS & AMMONIA



Source

Natural Gas (LNG) Production



Crude Oil Production



Shale Gas



Cargo

<u>Liquefied Petroleum Gases</u> (<u>LPG</u>)

A derivative from production of other fuels and LNG, used as an energy source

Petrochemical Gases

Produced from saturated hydrocarbons and widely used in the chemical industry, e.g. in producing polymers

Ammonia

Methane gas is used in producing ammonia, which is used e.g. in nitrogen-based fertilizers

LPG Use

Energy



Pet. Chem Feedstock



Engine Fuel

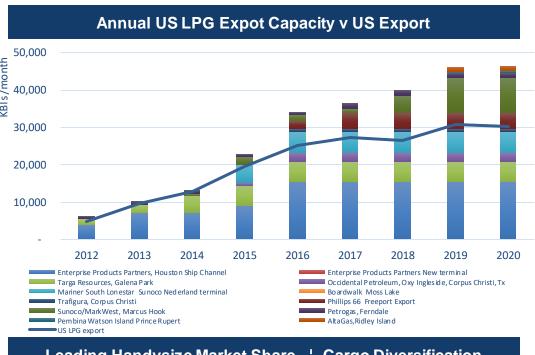


Agriculture



NAVIGATOR AT A GLANCE





Global Trade Diversification *Europe 33% Africa & MEG 23% NAM 11% Asia 22% **SAM 11%** UNITED STATES AUSTRALIA

Leading Handysize Market Share | Cargo Diversification

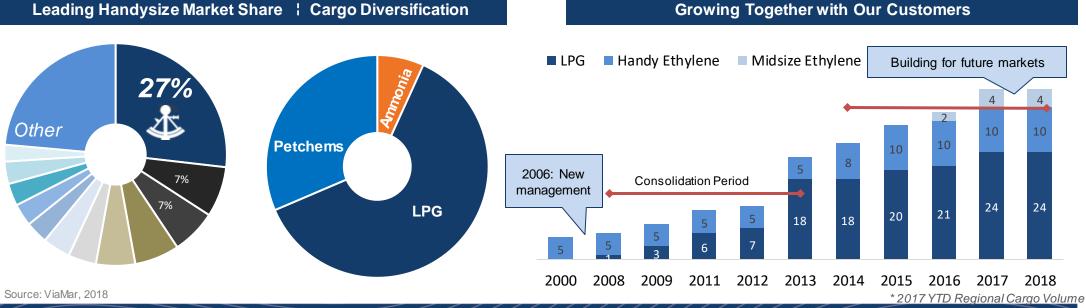




TABLE OF CONTENTS

NAVIGATOR GAS
SHIPPING MARKET
EXPORT TERMINAL JV
FINANCIAL INFORMATION
APPENDIX

GAS CARRIER FLEET OVERVIEW



				Order	· Book
Vessel Type			Number of Vessels	Vessels on Order	% of Fleet (# vessels)
Very Large Gas Carrier >60,000 cbm	Fully-Refrigerated		284	37	13%
Large Gas Carrier 40,000 - 59,999 cbm	Fully-Refrigerated		12	-	-
Medium Gas Carrier 25,000 - 39,999 cbm	Fully-Refrigerated Ethylene / Ethane		95 14	6 -	6% -
Handysize Gas Carrier 15,000 - 24,999 cbm	Fully-Refrigerated Semi-Refrigerated Ethylene		26 64 25	- - 8	- - 32%
Small Gas Carrier 5,000 - 14,999 cbm	Semi-Refrigerated / Pressure		332	16	5%
Small Gas Carrier <4,999 cbm	Semi-Refrigerated / Pressure		633	6	1%

Source: Clarksons, 2018

HANDYSIZE GAS FLEET OVERVIEW



LPG	Handysize (Global Fleet	
Owner	Semi Ref	Fully Ref	Total

Navigator Gas	17	6	23
Ultragas	9		9
Naftomar	4	3	7
Petredec	2	2	4
Beneleux	4	-	4
Pacific Carriers	4	-	4
Schulte	4	-	4
Stealth Gas	4	-	4
Yara	-	3	3
Harpain	1	-	1
Other	15	12	27

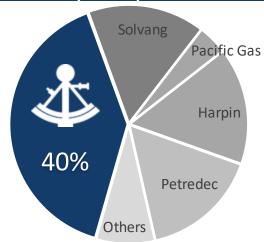
Market Share of existing handysize ethylene capable fleet

64

Total

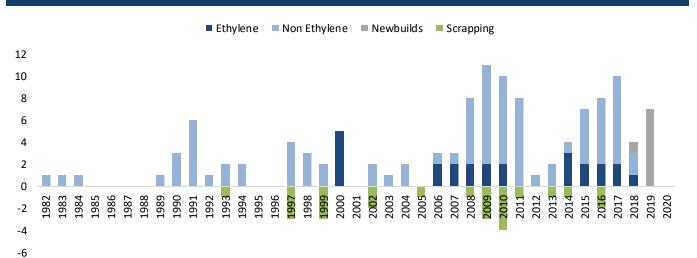
26

90



Ethane/Ethylene Global Fleet						
Owner	Exi	Total				
Owner	Handysize	Midsize	VLEC			
Navigator Gas	10	4		14		
Evergas	-	8	2	10		
Solvang	8	-	-	8		
Reliance	-	-	6	6		
Pacific Gas	5	-	-	5		
Petredec	4	-	-	4		
Harpain	4	-	-	4		
Ocean Yield	-	2	-	2		
Other	2	-	-	2		
Total	33	14	7	54		

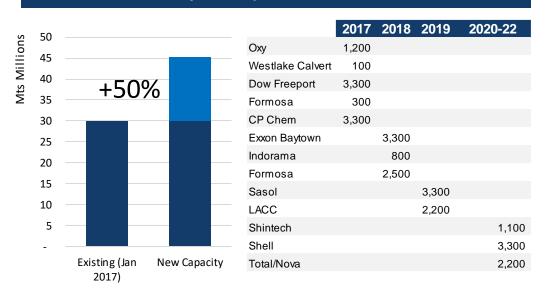
Handysize Fleet Demographics



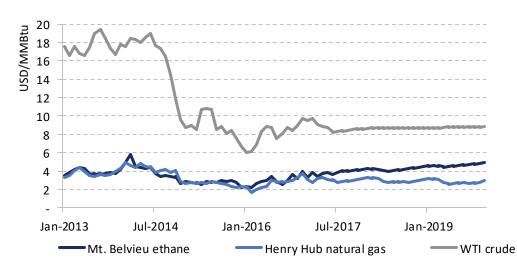
U.S. ETHYLENE FOCUS: COMPETITIVE FUNDAMENTALS



US Ethylene expansions 2017 - 2022



U.S. Gas Prices Underpins C2 Production Cash Cost

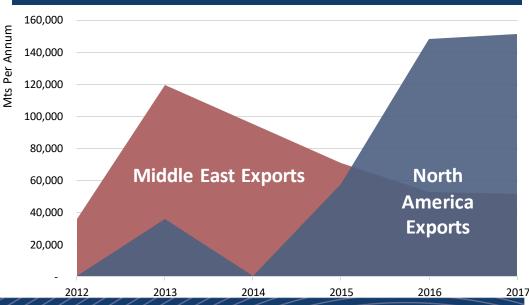


Source: ESI, Bloomberg, 2017, & IHS, 2016

U.S. Ethylene production vs domestic demand



Structural Shift for Navigator Gas C2 exports: U.S. in focus



GREATER U.S TERMINAL EXPANSION BENEFITS NAVIGATOR





TABLE OF CONTENTS

NAVIGATOR GAS
SHIPPING MARKET
EXPORT TERMINAL JV
FINANCIAL INFORMATION
APPENDIX





EPD: NATURAL GAS, NGLs, CRUDE OIL, PETROCHEMICALS AND REFINED PRODUCTS

Connectivity Asset Overview ○ Pipelines: ≈50,000 miles of natural gas, NGL, crude oil, petrochemicals and Fully integrated midstream energy company refined products pipelines aggregating domestic supply directly connected to domestic and international demand Storage: ≈260 MMBbls of NGL, petrochemical, refined products, and crude oil, and 14 Bcf of natural gas storage capacity Connected to U.S. major shale basins Processing: 27 natural gas processing plants; 22 fractionators; Connected to every U.S. ethylene cracker 11 condensate distillation facilities Connected to ≈90% of refineries East of Rockies Export Facilities: 18 deepwater docks handling ethane, LPG, PGP, crude oil 27 Gulf Coast PGP connections and refined products Assets Under Construction / Commissioning Pipelines: ≈1,000 miles of pipelines Processing: 3 gas processing plants Petchem: 1 PDH and 1 iBDH facility Frac IX: Mont Belvieu

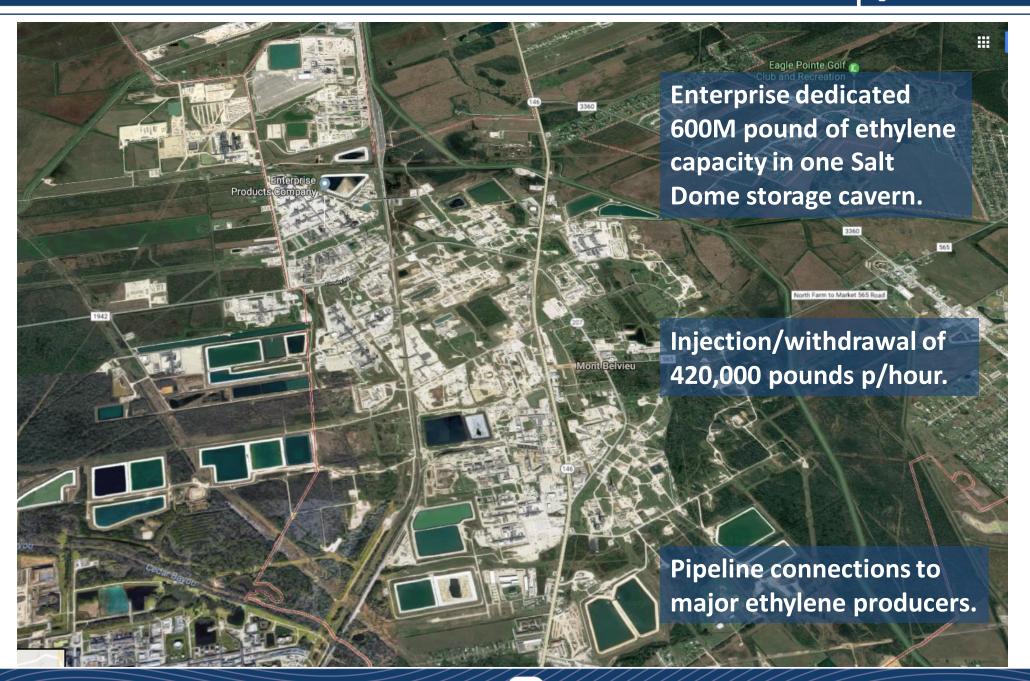


Gas Processing Plant

Crude Oil Terminal & Sta

Natural Gas Pipeline

Liquids Pipeline







U.S. ETHYLENE INFRASTRUCTURE OVERVIEW



- USGC has the most extensive ethylene pipeline infrastructure in the world
- Primarily private supply systems, limited aggregation capabilities pose risk with growth

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15



US Gulf infrastructure set for NGL exports across the globe

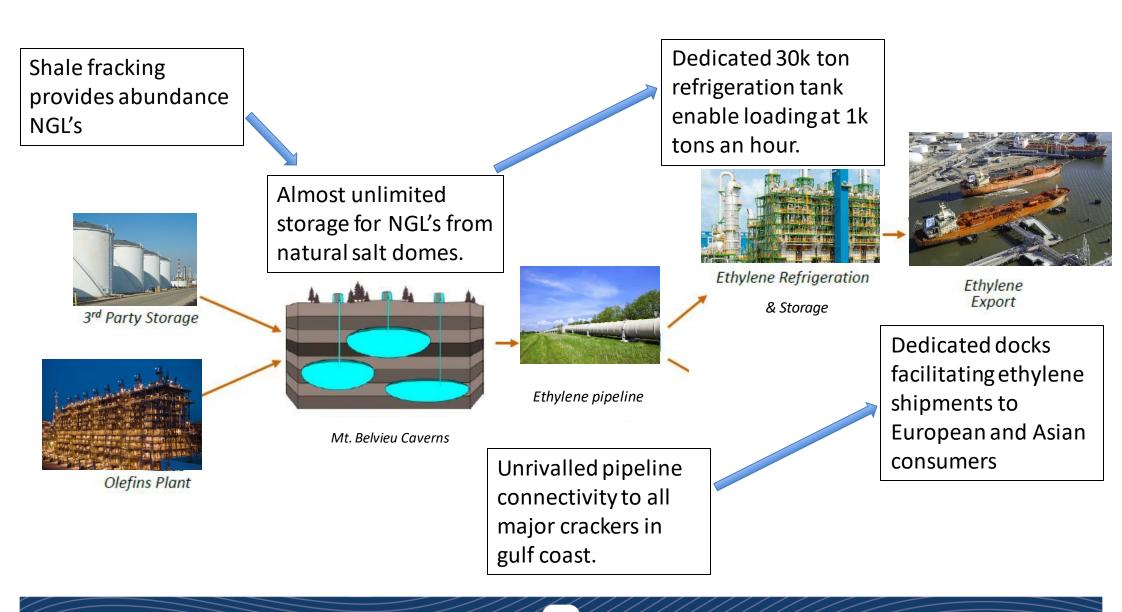
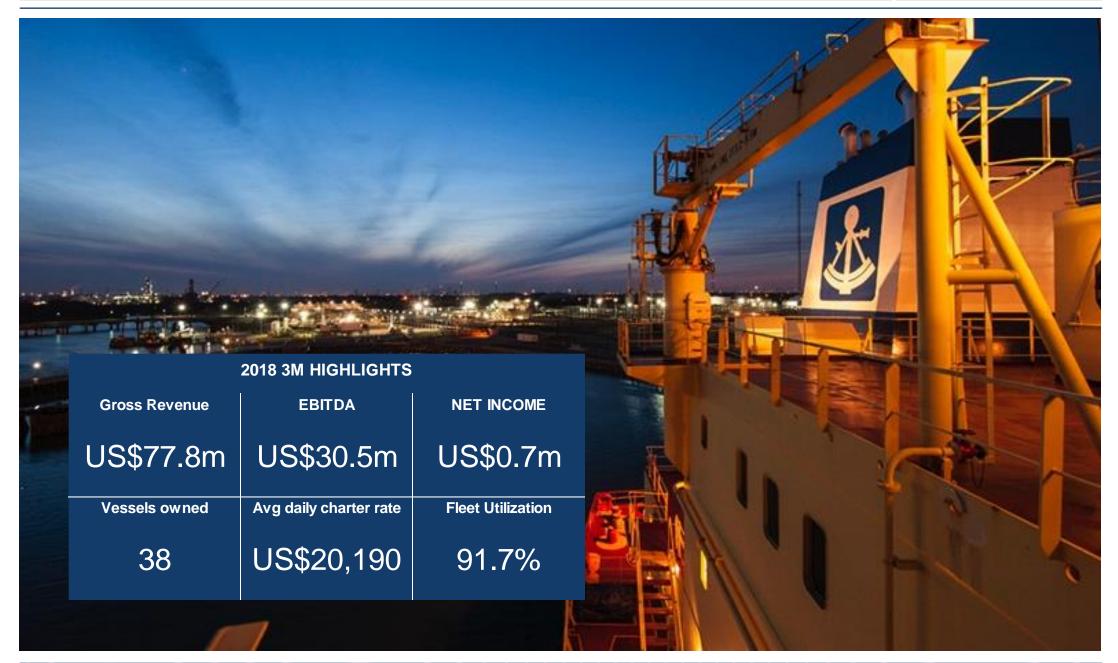




TABLE OF CONTENTS

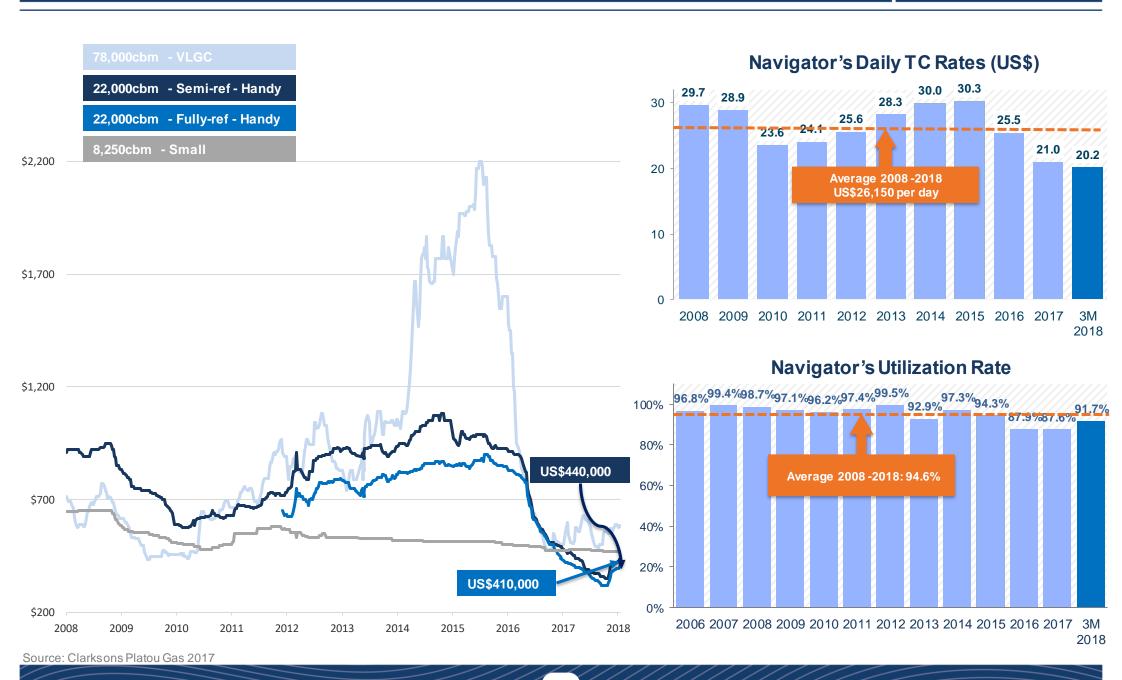
NAVIGATOR GAS
SHIPPING MARKET
EXPORT TERMINAL JV
FINANCIAL INFORMATION
APPENDIX





GAS CARRIER CHARTER RATES







Total US\$ 475.6M in committed revenue

	2021+		
Committed Revenue	EBITDA	Average TCE	Committed Revenue
US\$273.2M	US\$180.8M	US\$24,715	US\$202.4M

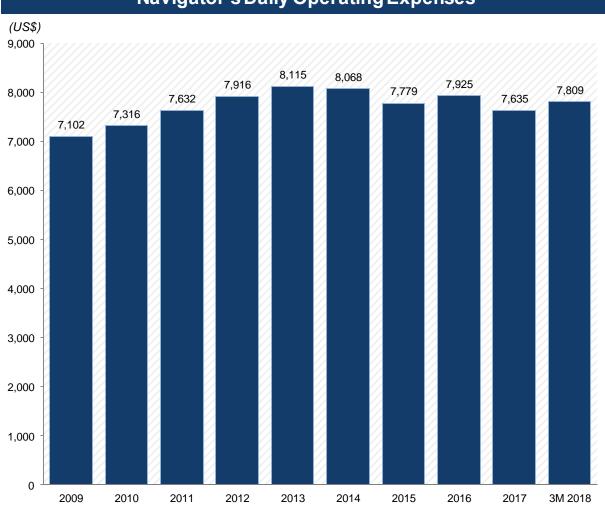
Committed revenue for the Navigator fleet

	Remaining 9M of 2018	2019	2020	Total
Available days	10,363	13,656	13,661	37,680
Committed charter days ¹	4,497	4,692	2,866	11,055
Uncommitted days	5,866	9,964	10,795	26,625
Charter coverage	43.39%	27.04%	20.98%	29.34%
Committed revenue (US\$'M)	212.74	89.54	77.31	273.22 ³
Average committed TC equivalent rate (US\$ / d)	23,654	24,252	26,975	24,715
Committed EBITDA ² (US\$'M)	68.8	58.7	53.4	180.8

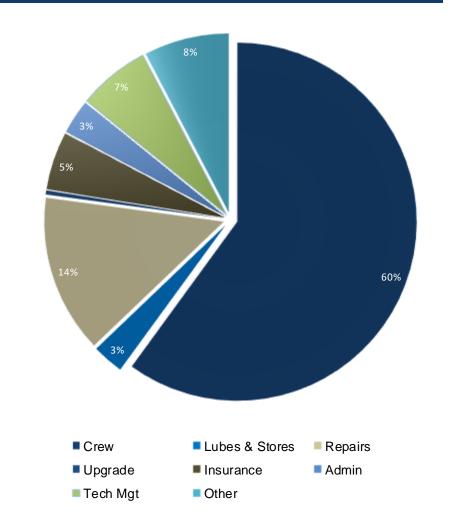
- 1) The committed revenue as at 31/03/2018, excluding the continuation of the charters in Indonesia and Venezula.
- 2) Committed EBITDA calculated as contracted revenue less estimated vessel operating expenses based on average for FY 2017, excluding estimated broker commissions and other charter-related fees and expenses, any non-charter related costs such as general and administrative costs, drydocking expenses and other costs.
- 3) The total committed revenue beyond 2021 of \$202.4 is excluded, represented by 6 vessels on committed time charters which expire up to December 2026.



Navigator's Daily Operating Expenses



Analysis of Operating Expenses



Break Even Analysis



Comments

For the three months ended 31st of March 2018, the Company had a cash break even rate of US\$ 10,054 per day per vessel, before interest expenses and debt repayment

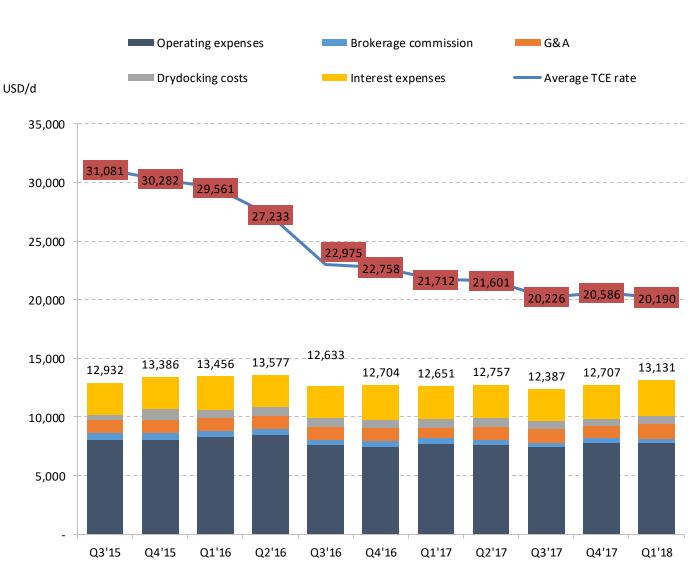
Including interest expenses, the cash break even rate increases to US\$ 13,131 per day per vessel

Including debt repayment, the cash break even rate increases to US\$ 19,140 per day per vessel

Navigator has consistently obtained an average TCE equivalent significantly above the Company's cash break even rate

Navigator gas committed revenue over the next three years at an average of US\$ 24,715 per day for 29.3% of the fleet







As of March 31, 2018	(US\$'M) Actual
Cash	50.8
<u>Debt</u>	
Secured term loan facilities	749.1
Unsecured Notes	100.0
Total Debt	849.1
Total Shareholders' equity	960.9
Total capitalization	1,810.0
Debt / Capitalization	46.9%

Current Lenders







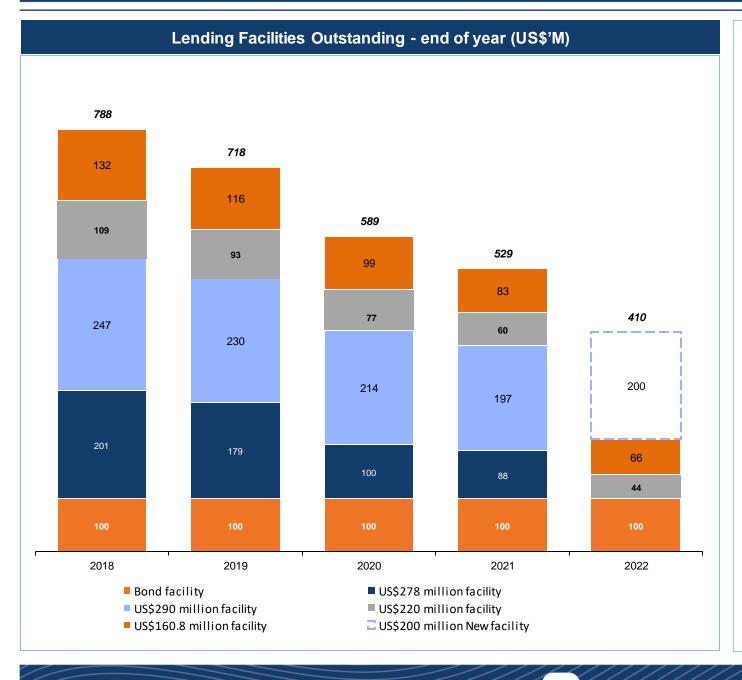












Current Facilities

- Senior Unsecured Notes maturing in February 2021.
- US\$278 million Secured Term Loan expiring between June 2020 and February 2023
- US\$290 million Secured Term Loan expiring from December 2022
- US\$220 million Secured Term Loan expiring in January 2024
- US\$160.8 million Secured Term Loan expiring in June 2023
- Assumed US\$200 million secured Term Loan to refinance \$278 million and \$290 million facilities in 2022.

Revolving Credit Facility

- US\$220 million Revolving Credit Facility has \$48.1 million available to drawdown
- US\$160.8 million Revolving Credit Facility has \$3.8 million available to drawdown

FINANCE: BALANCE SHEET



(US\$'M)	2012	2013	2014	2015	2016	2017	3 Months 2018
Assets							
Cash and cash equivalents	150.9	194.7	62.5	87.8	57.3	62.1	50.8
Other current assets	20.3	31.9	22.0	37.2	36.5	50.0	40.2
Vessels in operation (net)	586.7	1,026.3	1,145.1	1,264.4	1,480.4	1,740.1	1,722.6
Vessels under construction	20.1	60.2	131.4	170.8	150.5	-	-
Investment in equity accounted joint venture	-	-	-	-	-	-	10.5
Other fixed assets	54.1	12.1	9.5	10.4	9.9	1.6	1.6
	832.1	1,325.2	1,370.5	1,570.6	1,734.6	1,853.9	1,825.7
Liabilities and Stockholders' equity							
Current liabilities	16.2	29.0	21.9	30.3	24.2	18.5	15.6
Secured term loan facilities	243.2	450.5	417.9	505.3	653.9	772.2	749.3
Senior unsecured bond	125.0	125.0	125.0	125.0	100.0	100.0	100.0
Common Stock - \$0.01 par value; 400 million shares authorized	0.1	0.6	0.6	0.6	0.6	0.6	0.6
Additional paid-in capital	352.6	584.0	584.8	586.4	588.0	589.4	589.7
Accumulated other comprehensive income	-0.1	-0.1	-0.3	-0.5	-0.3	-0.3	-0.3
Retained earnings	95.1	136.2	220.6	323.5	368.2	373.5	370.8
Total stockholders' equity	447.7	720.7	805.7	910.0	956.5	963.2	960.9

FINANCE: INCOME STATEMENT



(US\$'M)	2013	2014	2015	2016	2017	3 Months 2018
Net operating revenue	189.0	259.9	281.5	251.9	243.1	62.8
Net operating revenue	103.0	233.3	201.5	231.9	243.1	02.8
Operating expenses:						
Address and brokerage commissions	5.5	6.7	7.0	5.8	5.4	1.1
Charter in costs	6.8	9.1	-	0.0	0.0	-
Vessel operating expenses	60.3	70.2	78.8	90.9	101.0	26.7
Depreciation and amortisation	36.6	45.8	54.0	62.3	73.6	19.4
General & administrative expenses	9.6	12.6	13.6	15.0	15.9	4.4
Sale of vessel	0.0	0.0	-0.6	0.0	0.0	-
Total operating expenses	118.8	144.4	152.8	174.0	195.9	51.7
Operating Income	70.2	115.5	128.7	78.0	47.2	11.2
Net interest expense	-27.5	-26.9	-29.8	-32.1	-41.5	-10.4
Income before income and taxes	42.7	88.6	98.9	45.8	5.7	0.8
Income taxes	-0.5	-0.9	-0.8	-1.2	-0.4	-0.1
Net Income	42.2	87.7	98.1	44.6	5.3	0.7
Earnings per share	0.9	1.5	1.8	0.8	0.8	0.1
Avg. number of shares in issue (millions)	46.0	55.3	55.4	55.4	55.4	55.5
EBITDA	106.8	161.3	182.1	140.2	120.8	30.5

FINANCE: CASH FLOW STATEMENT



(US\$'M)	2014	2015	2016	2016	2017	3 Months 2018
Net Income	87.7	98.1	44.6	44.6	5.3	0.7
	0	30.1	10	0	5.15	0.12
Depreciation and amortisation	45.8	53.5	62.3	62.3	73.6	19.4
Drydocking payments	-5.3	-11.6	-9.9	-9.9	-0.3	-1.5
Non cash movements	3.8	5.9	4.9	4.9	6.6	0.8
Change in working capital	1.1	3.6	-15.2	-15.2	-9.3	2.7
Net Cash from Operating Activities	133.1	149.5	86.7	86.7	75.9	22.1
Investment in fixed assets	-231.9	-237.8	-238.2	-238.2	-183.0	-10.5
Proceeds from sale of fixed assets	-	32.0	0.0	0.0	0.0	-
Net Cash for Investments	-231.9	-205.8	-238.2	-238.2	-183.0	-10.5
Change in net debt	-33.1	81.6	120.9	120.9	111.9	-22.9
Change in equity	-	-	-	-	-	-
Other	-0.3	-	-	-	-	-
Net Cash from financing	-33.4	81.6	120.9	120.9	111.9	-22.9
Change in cash balance	-132.2	25.3	-30.5	-30.5	4.8	-11.3



Maintain dominant position in the company's core handy LPG segment. Upgrade/renew fleet as necessary.

Secure long-term commitments on our mid-sized ethylene carriers. Build additional vessels, if required to cover by new long-term contracts.

Complete construction of an ethylene export terminal on the US Gulf with our co-owner, Enterprise Product Partners.

Be open to additional infrastructure investment opportunities that may be required to handle the anticipated growth in petrochemical and LPG exports.

Maintain strong and flexible Balance Sheet.



TABLE OF CONTENTS

NAVIGATOR GAS
SHIPPING MARKET
EXPORT TERMINAL JV
NAVIGATOR FINANCIAL INFORMATION
APPENDIX



David Butters Chairman, President and Chief Executive Officer	 Chairman of the Board since August 2006 Former managing director at Lehman Brothers Inc, where he was employed for more than 37 years Chairman of the board of directors of GulfMark Offshore, Inc. and a member of the board of directors of Weatherford International Ltd. Mr. Butters holds a BA from Boston College and an MBA from Columbia University
Niall Nolan Chief Financial Officer	 Appointed Chief Financial Officer of Navigator Gas in August 2006 Worked for Navigator Holdings as a representative of the creditors' committee during Navigator Holdings' bankruptcy proceedings Prior to that, Mr. Nolan was group Finance Director of Simon Group PLC, a U.K. public company Mr. Nolan is a Fellow of the Association of Chartered Certified Accountants.
Øyvind Lindeman Chief Commercial Officer	 Appointed Chartering Manager of Navigator Gas in November 2007, before being appointed Chief Commercial Officer in January 2014 Employed for five years at A.P. Moeller-Maersk prior to joining Navigator Gas Mr. Lindeman holds a BA with honours from University of Strathclyde and an Executive MBA with distinction from Cass Business School
Demetris Makaritis Director of Commercial Operations	 Appointed Director of Commercial Operations in April 2016 having been an Operations & Vetting Manager as well as a Technical Superintendent for the Company since joining in 2010 Prior to joining Navigator, Mr Makaritis worked as an operations supervisor for Zodiac Maritime Agencies Ltd. and as a naval architect for SeaTec (V.Ships Group) in Glasgow During his early career he sailed on board passenger ships as a junior engineer Mr Makaritis holds a BEng (Hons) in Naval Architecture from Newcastle upon Tyne University, an MSc in Shipping, Trade & Finance from Cass Business School, London and is a Chartered Engineer.
Paul Flaherty Director of Fleet & Technical Operations	 Joined the Company as Director of Fleet and Technical Operations in December 2014 Prior to this Mr Flaherty was employed by JP Morgan Global Maritime as VP, Asset Management Spent 17 years with BP Shipping Ltd as a Fleet and Technical Manager for both oil and gas vessels Mr Flaherty is a Chartered Engineer and a Fellow of the Institute of Marine Engineers & Science Technicians (IMarEST).



Company Milestones

1997	Navigator Holdings was formed with the purpose of building and operating a fleet of five semi-refrigerated, ethylene-capable gas carriers
2000	The Company's initial vessels came into operation in 2000.
2006	Navigator Holdings' entire ow nership and management changed following the Company's emergence from Chapter 11. Lehman Brothers became the largest shareholder.
2011	W.L. Ross & Co, the Company's largest shareholder, made their first investment by acquiring 2.5m shares. W.L. Ross became the majority shareholder in 2012 following their acquisition of the Lehman Brothers shareholding.
2012	The Company acquired 11 handysize gas vessels from Maersk Tankers and gained the position as the world's largest operator of handysize gas vessels
2013	Initial Public Offering on the New York Stock Exchange (NVGS).
2016	Navigator Gas moved into the mid-sized market, commissioning new build ethylene vessels with increased capacity filling the needs of the Company's business partners
2017	Enterprise and Navigator execute a letter of intent to jointly develop and ethylene marine export terminal.

Top 15	sharehol	ders
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	Name	# shares ('000)	Ownership
1	WL Ross & Co Ltd	21,864	39.4 %
2	David Butters	1,965	3.5 %
3	Spiros Milonas	1,555	2.8 %
4	Horizon Asset Management	1,388	2.5 %
5	Oppenheimer & Co.	1,196	2.2 %
6	Steinberg Asset Management	1,179	2.1 %
7	First Manhattan Co.	1,126	2.0 %
8	Paragon JV Partners	1,050	1.9 %
9	Hollow Brook Wealth Management	855	1.5 %
10	Emancipation Management	683	1.2 %
11	Gagnon Securities	630	1.1 %
12	Alpine Associates Management	606	1.1 %
13	Fort Washington Investment Advisors	590	1.1 %
14	Westfield Capital Management Co.	583	1.1 %
15	Jupiter Asset Management	579	1.0 %

- Funds managed by WL Ross & Co Ltd represent a major shareholder in the Company with 39.4% ownership share. WL Ross & Co Ltd made their first investment in Navigator Holdings in November 2011, and became the majority shareholder in May 2012
- The CEO of the Company, David Butters, is the second largest shareholder, owning 3.5% of the equity

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