ENLINK MIDSTREAM

MEIC FIRESIDE CHAT

May 23, 2018

FORWARD-LOOKING STATEMENTS

This presentation contains forward-looking statements within the meaning of the federal securities laws. Although these statements reflect the current views, assumptions, and expectations of our management, the matters addressed herein involve certain assumptions, risks, and uncertainties that could cause actual activities, performance, outcomes, and results to differ materially from those indicated herein. Therefore, you should not rely on any of these forward-looking statements. All statements, other than statements of historical fact, included in this presentation constitute forward-looking statements, including but not limited to statements identified by the words "forecast," "may," "believe," "will," "should," "plan," "predict," "anticipate," "intend," "estimate," and "expect" and similar expressions. Such forward-looking statements include, but are not limited to, statements about guidance, projected or forecasted financial and operating results, timing for completion of construction or expansion projects, future operational results of our customers, results in certain basins, future rig count information, objectives, expectations, intentions, and other statements that are not historical facts. Factors that could result in such differences or otherwise materially affect our financial condition, results of operations, or cash flows include, without limitation, (a) the dependence on Devon for a substantial portion of the natural gas and crude that we gather, process, and transport, (b) developments that materially and adversely affect Devon or other customers, (c) Devon's ability to compete with us, (d) adverse developments in the midstream business may reduce our ability to make distributions, (e) our vulnerability to having a significant portion of our operations concentrated in the Barnett Shale, (f) continually competing for crude oil, condensate, natural gas, and NGL supplies and any decrease in the availability of such commodities, (g) decreases in the volumes that we gather, process, fractionate, or transport, (h) construction risks in our major development projects, (i) our ability to receive or renew required permits and other approvals, (j) changes in the availability and cost of capital, including as a result of a change in our credit rating, (k) operating hazards, natural disasters, weather-related issues or delays, casualty losses, and other matters beyond our control, (l) impairments to goodwill, long-lived assets and equity method investments, and (m) the effects of existing and future laws and governmental regulations, including environmental and climate change requirements and other uncertainties. These and other applicable uncertainties, factors, and risks are described more fully in EnLink Midstream Partners, LP's and EnLink Midstream, LLC's filings (collectively, "EnLink Midstream") with the Securities and Exchange Commission, including EnLink Midstream Partners, LP's and EnLink Midstream, LLC's Annual Reports on Form 10-K, Quarterly Reports on Form 10-Q and Current Reports on Form 8-K. Neither EnLink Midstream Partners, LP nor EnLink Midstream, LLC assumes any obligation to update any forward-looking statements.

The assumptions and estimates underlying the forecasted financial information included in the guidance information in this presentation are inherently uncertain and, though considered reasonable by the EnLink Midstream management team as of the date of its preparation, are subject to a wide variety of significant business, economic, and competitive risks and uncertainties that could cause actual results to differ materially from those contained in the forecasted financial information. Accordingly, there can be no assurance that the forecasted results are indicative of EnLink Midstream's future performance or that actual results will not differ materially from those presented in the forecasted financial information. Inclusion of the forecasted financial information in this presentation should not be regarded as a representation by any person that the results contained in the forecasted financial information will be achieved.

NON-GAAP FINANCIAL INFORMATION & OTHER DEFINITIONS

This presentation contains non generally accepted accounting principles (GAAP) financial measures that we refer to as gross operating margin, adjusted EBITDA, distributable cash flow available to common unit holders ("distributable cash flow"), and EnLink Midstream, LLC (ENLC) cash available for distribution. Each of the foregoing measures is defined below. EnLink Midstream believes these measures are useful to investors because they may provide users of this financial information with meaningful comparisons between current results and prior-reported results and a meaningful measure of EnLink Midstream's cash flow after satisfaction of the capital and related requirements of their respective operations. Adjusted EBITDA achievement is a primary metric used in the EnLink Midstream Partners, LP ("ENLK" or "the Partnership") credit facility and short-term incentive program for compensating its employees.

Adjusted EBITDA, gross operating margin, distributable cash flow, and ENLC cash available for distribution, as defined below, are not measures of financial performance or liquidity under GAAP. They should not be considered in isolation or as an indicator of EnLink Midstream's performance. Furthermore, they should not be seen as a substitute for metrics prepared in accordance with GAAP. Reconciliations of these measures to their most directly comparable GAAP measures for the periods that are presented in this presentation are included in the Appendix to this presentation. See ENLK's and ENLC's filings with the Securities and Exchange Commission for more information.

Definitions of non-GAAP measures used in this presentation:

1) Gross operating margin - revenue less cost of sales
2) Adjusted EBITDA - net income (loss) plus interest expense, provision (benefit) for income taxes, depreciation and amortization expense, impairments, unit-based compensation, (gain) loss on non-cash derivatives, (gain) loss on disposition of assets, (gain) loss on extinguishment of debt, successful acquisition transaction costs, accretion expense associated with asset retirement obligations, reimbursed employee costs, non-cash rent and distributions from unconsolidated affiliate investments, less payments under onerous performance obligations, non-controlling interest, and (income) loss from unconsolidated affiliate investments
3) Distributable cash flow (DCF) - adjusted EBITDA (as defined above), net to the Partnership, less interest expense (excluding amortization of the EnLink Oklahoma Gas Processing, LP (together with its subsidiaries, "EnLink Oklahoma T.O.") acquisition installment payable discount), litigation settlement adjustment, interest rate swaps, current income taxes and other non-distributable cash flows, accrued cash distributions on Series B Preferred Units and Series C Preferred Units paid or expected to be paid, and maintenance capital expenditures, excluding maintenance capital expenditures that were contributed by other entities and relate to the non-controlling interest of our consolidated entities
4) ENLC's cash available for distribution (CAD) - net income (loss) of ENLC less the net income (loss) attributable to ENLK, which is consolidated into ENLC's net income (loss), plus ENLC's (i) share of distributions from ENLK, (ii) share of EnLink Oklahoma T.O. non-cash expenses, (iii) deferred income tax (benefit) expense, (iv) corporate goodwill impairment, if any, less ENLC's interest share in maintenance capital expenditures of EnLink Oklahoma T.O., less third-party non-controlling interest share of net income (loss) from consolidated affiliates, and other non-cash items not included in CAD

Other definitions and explanations of terms used in this presentation:

1) ENLK's Adjusted EBITDA is net to ENLK after non-controlling interest
2) ENLK's Distribution Coverage is defined as ENLK's Distributable Cash Flow divided by ENLK's total distributions declared
3) ENLK's Debt to Adjusted EBITDA, leverage ratio, is defined by the ENLK credit facility
4) ENLC's Growth Capital Expenditures reflect ENLC's share of EnLink Oklahoma T.O. growth capital expenditures
5) ENLC's Distribution Coverage is defined as ENLC's Cash Available for Distribution divided by ENLC's total distributions declared
6) Growth capital expenditures (GCE) generally include capital expenditures made for acquisitions or capital improvements that we expect will increase our asset base, operating income or operating capacity over the long-term
7) Maintenance capital expenditures (MCX) include capital expenditures made to replace partially or fully depreciated assets in order to maintain the existing operating capacity of the assets and to extend their useful lives
8) Segment profit (loss) is defined as operating income (loss) plus general and administrative expenses, depreciation and amortization, (gain) loss on disposition of assets, impairments and (gain) loss on litigation settlement. Segment profit (loss) includes non-cash compensation expenses reflected in operating expenses. See "Item 8. Financial Statements and Supplementary Data – Note 15 – Segment Information" in ENLK's Annual Report on Form 10-K for the year ended December 31, 2017, and, when available, "Item 1. Financial Statements and Supplementary Data – Note 11—Segment Information" in ENLK's Quarterly Report on Form 10-Q for the three months ended March 31, 2018, for further information about segment profit (loss)
9) Minimum volume commitments (MVC) are contractual obligations for customers to ship and/or process a minimum volume of production on our systems over an agreed time period, and if the customer fails to meet the minimum volume, the customer is obligated to pay a contractually-determined fee. See "Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations – Results of Operations" in ENLK's Annual Report on Form 10-K for the year ended December 31, 2017, and, when available, "Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations – Results of Operations" in ENLK's Quarterly Report on Form 10-Q for the three months ended March 31, 2018, for further information
10) Gathering is defined as a pipeline that transports hydrocarbons from a production facility to a transmission line or processing facility. Transportation is defined to include pipelines connected to gathering lines or a facility. Gathering and transportation are referred to as "G&T"
11) Gathering and processing are referred to as "G&P"

ENLINK MIDSTREAM: 1Q 2018 HIGHLIGHTS

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DELIVERING ON EXPECTATIONS

STRONG FIRST QUARTER RESULTS

Delivered Oklahoma segment profit growth of >10% sequentially --

Built on 4Q17 momentum and performance

POSITIVE OUTLOOK IN LINE WITH EXPECTATIONS

On track with robust organic growth -- Reaffirming full-year 2018 guidance

EXECUTING ON OUR RIGHT PLAN

7 growth strategies on track -- Delivering Oklahoma volume growth --

Barnett shale redevelopment underway --

Crude platform continues buildout -- Growing NGL services

RIGHT PLAN:

FOCUS ON CORE ASSETS

OKLAHOMA: SIZE, SCALE, & DIVERSIFICATION

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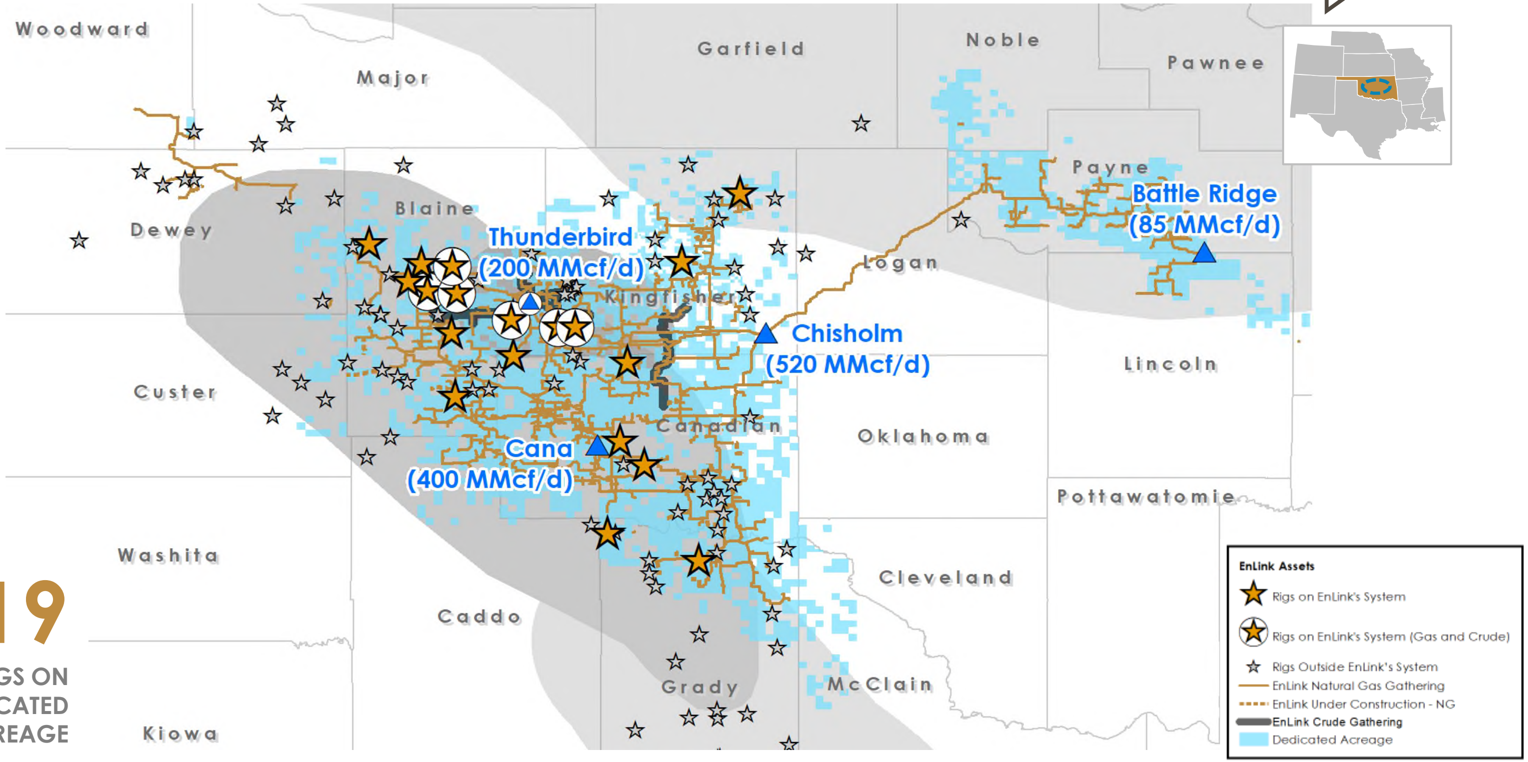
RIGHT PLAN: MAXIMIZE STRATEGIC POSITION

RIGHT PLACES



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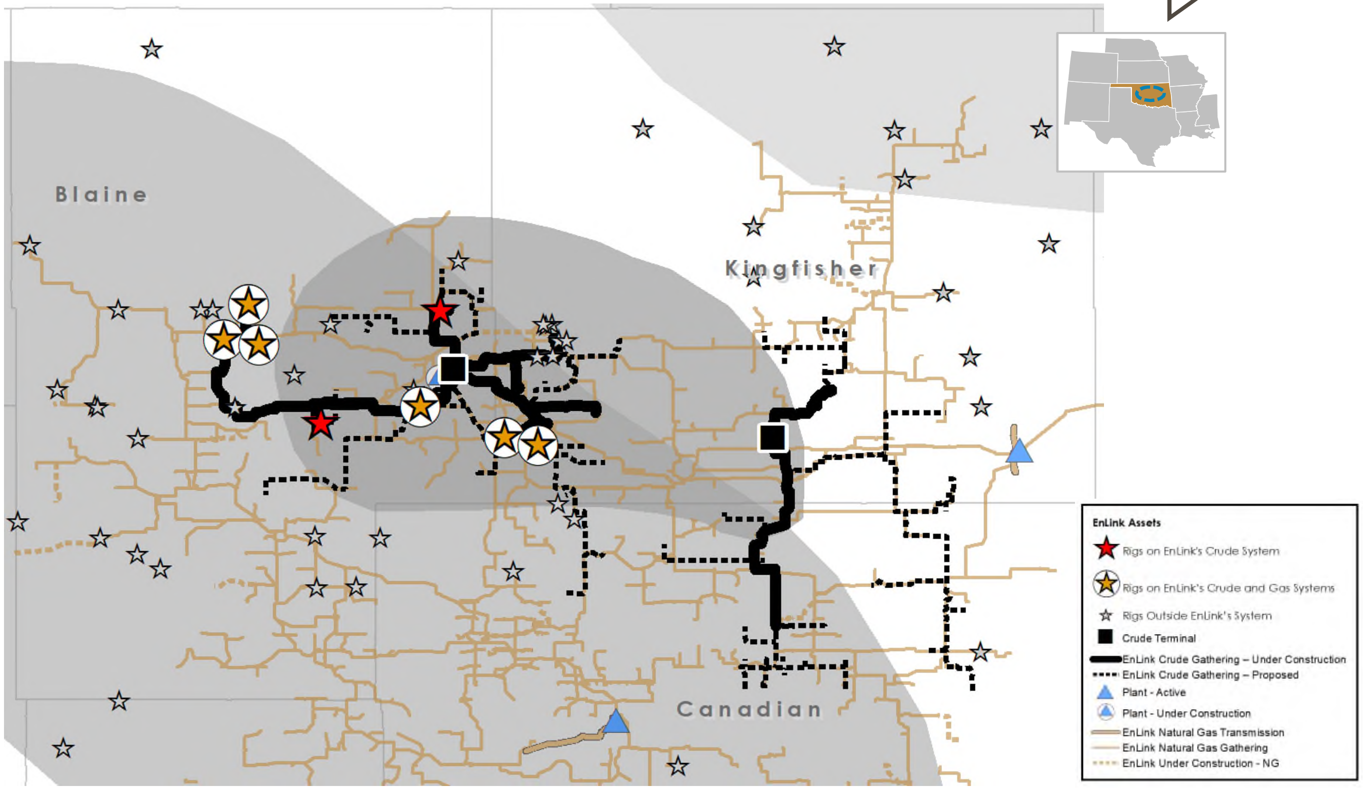
RIGS ON DEDICATED GAS G&P ACREAGE

Note: Rig count according to RigData, as of April 27, 2018, and includes rigs on assets with partial ownership.

EXPANDING OUR OKLAHOMA CRUDE PLATFORM

RIGHT PLAN: MAXIMIZE STRATEGIC POSITION

RIGHT PLACES



8

RIGS ON DEDICATED CRUDE ACREAGE

Note: Rig count according to RigData, as of April 27, 2018.

MIDLAND BASIN: FAVORABLE ASSET POSITIONS

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RIGHT PLAN: MIDLAND BASIN INCREASE ASSET UTILIZATION

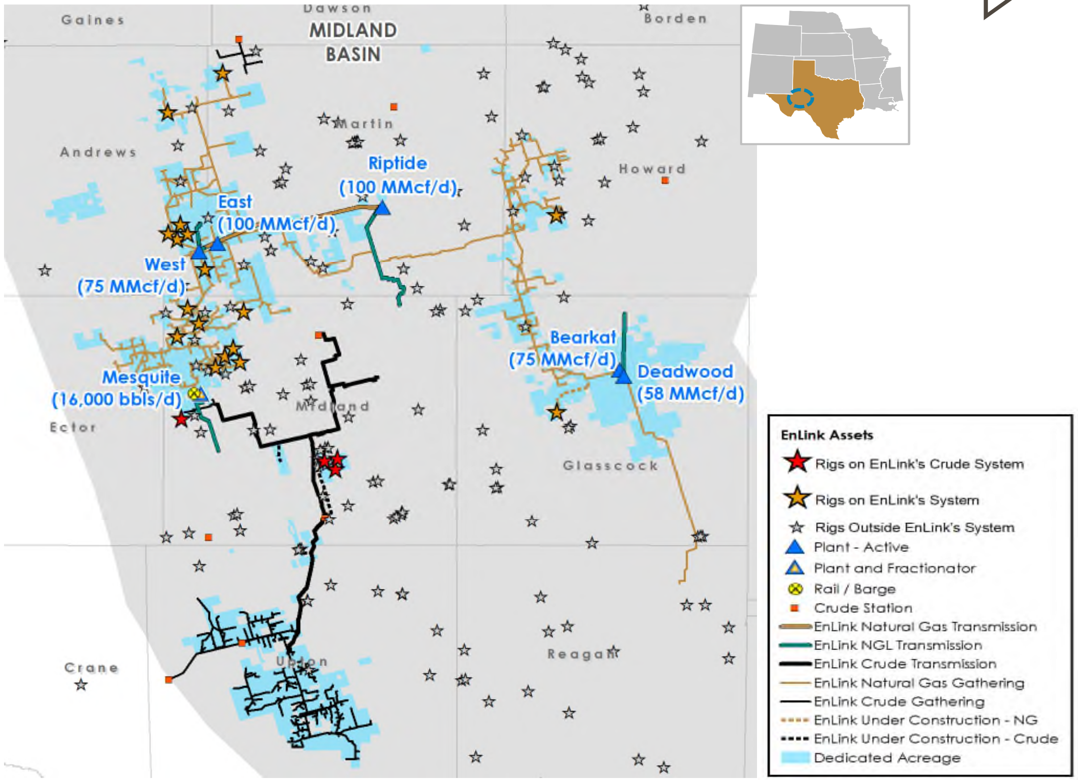
RIGHT PLACES

17

RIGS ON DEDICATED GAS G&P ACREAGE

4

RIGS ON DEDICATED CRUDE ACREAGE



Note: Rig count according to RigData, as of April 27, 2018.

DELAWARE BASIN: EXPANDING OUR G&P PLATFORM

RIGHT PLAN: ACHIEVE SCALE

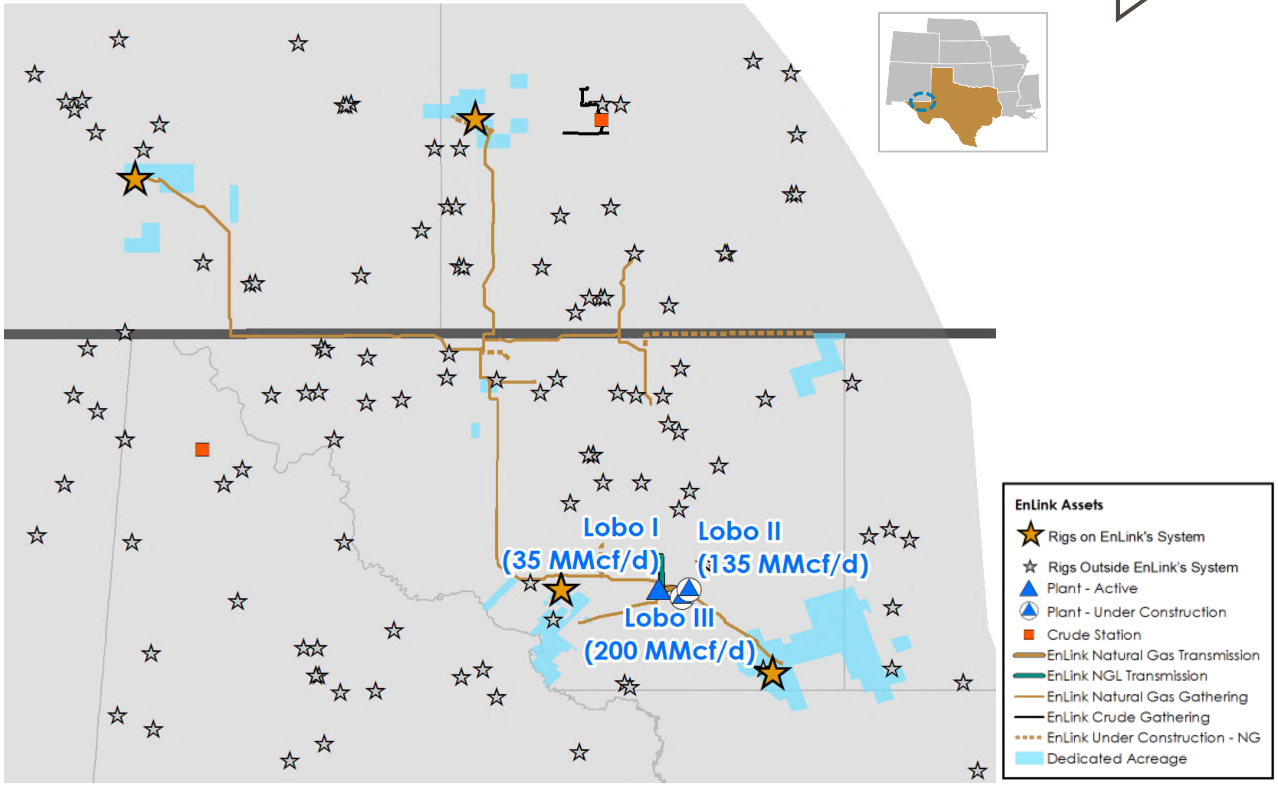
RIGHT PLACES

4

RIGS ON DEDICATED ACREAGE

18

RIGS DRILLING ENLINK'S CAPTURE AREA



Note: Rig count according to RigData, as of April 27, 2018, and includes rigs on assets with partial ownership. Delaware assets are 49.9% owned by Natural Gas Partners (NGP).

GULF COAST NGLS: CAPTURING THE VALUE CHAIN

RIGHT PLAN: DRIVE GROWTH IN GULF COAST NGL PLATFORM

RIGHT PLACES

> 40%

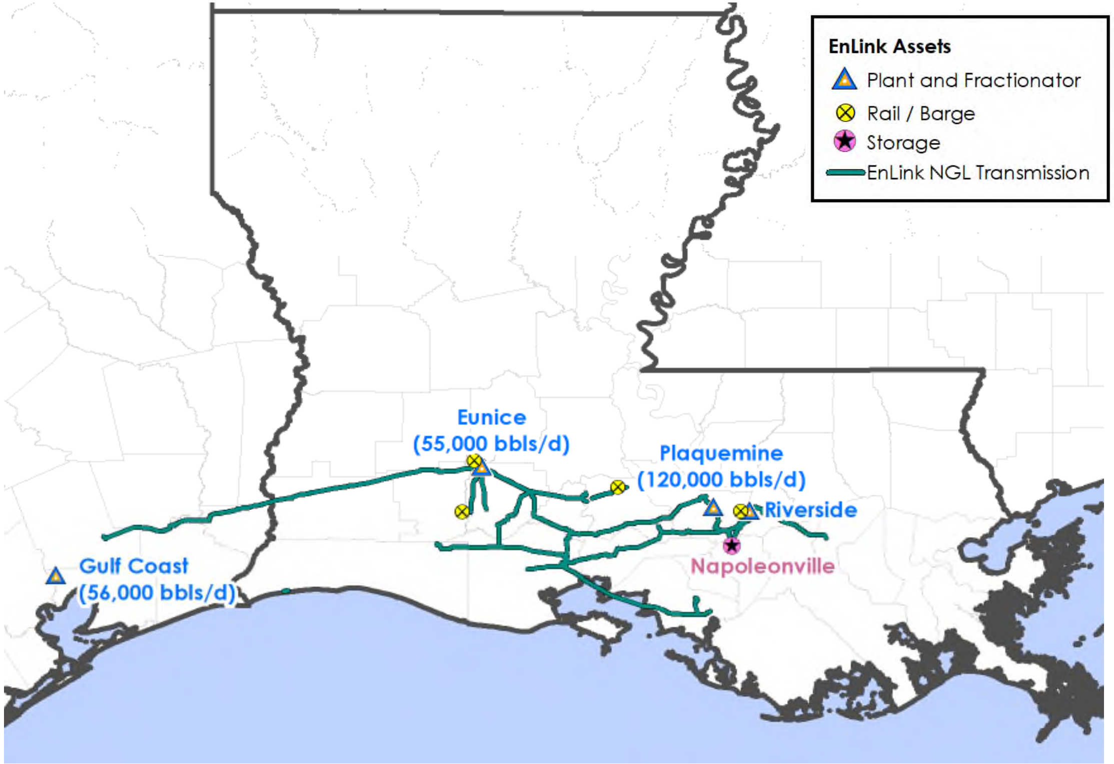
CAJUN SIBON VOLUMES

SOURCED FROM ENLINK'S PERMIAN & CENTRAL OKLAHOMA PLANTS

> 45%

FRACTIONATION VOLUMES

SOURCED FROM ENLINK'S PERMIAN, CENTRAL OKLAHOMA, & LOUISIANA PLANTS



LOUISIANA GAS: ROBUST DEMAND GROWTH FORECAST

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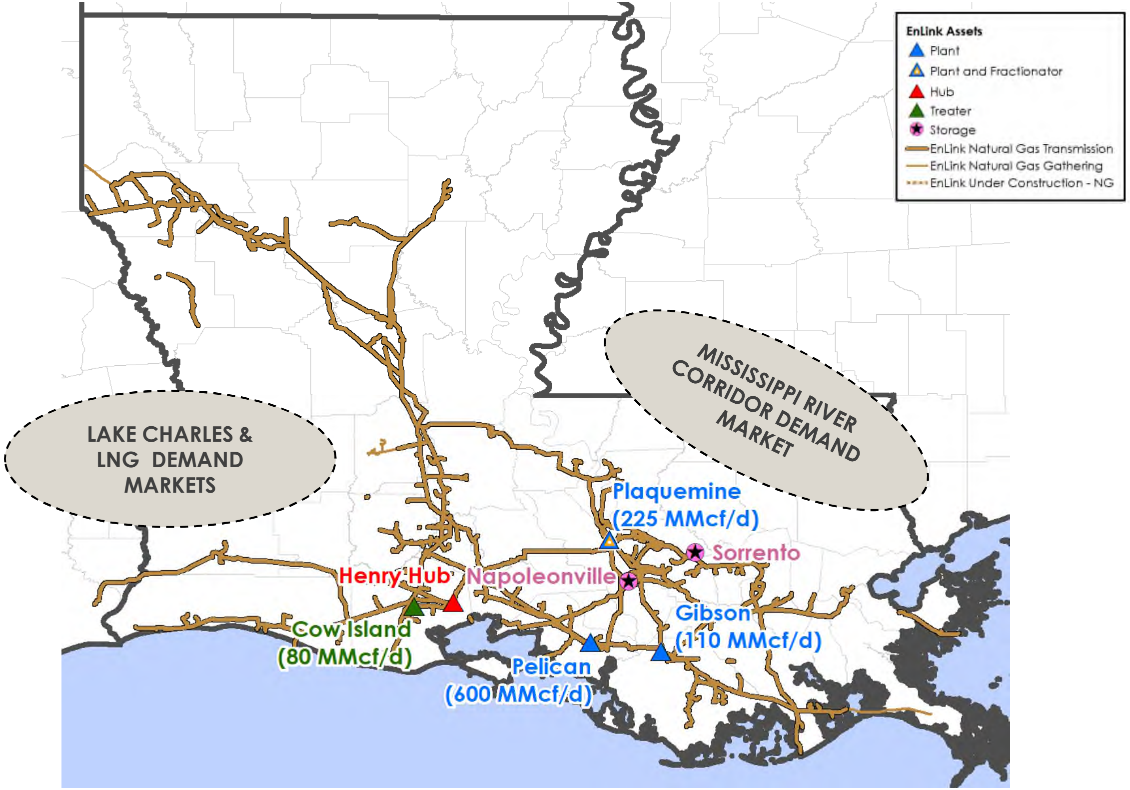
***RIGHT PLAN:* CAPTURE SIGNIFICANT INCREMENTAL GAS OPPORTUNITIES**

RIGHT PLACES



LOUISIANA: TRANSFORMING EXISTING ASSETS

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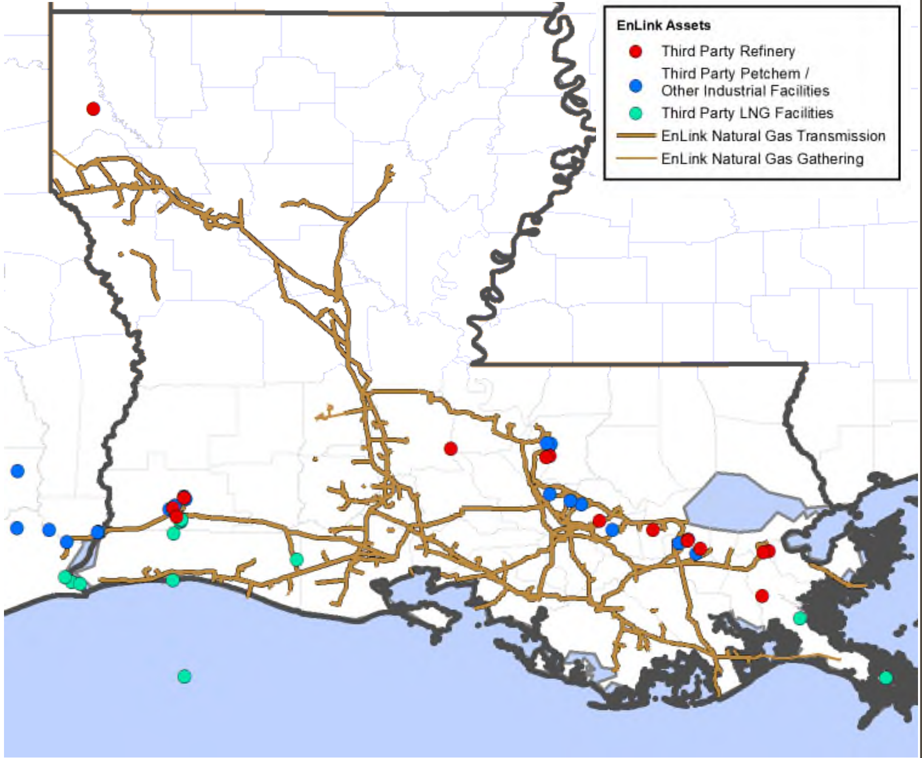
***RIGHT PLAN:* REPURPOSE REDUNDANT PIPELINE INFRASTRUCTURE**

RIGHT PLAN

DEMAND MARKET POTENTIAL[1]

- Third Party **refining** capacity in Louisiana is **~3.3 million bbl/d**
- Third Party **petchem & industrial** facility consumption in Louisiana is **~3 Bcf/d**
- Third Party **LNG** facility capacity in Louisiana has been ~3.2 Bcf/d on peak days in 2018; potential Gulf Coast demand of **~8 Bcf/d** based upon FERC approved terminals



[1] Refining, Petchem, and Industrial facility capacity information was sourced from the EIA website, and is as of 2017. LNG facility capacity is sourced from Cheniere, Sempra, and FERC public company information.

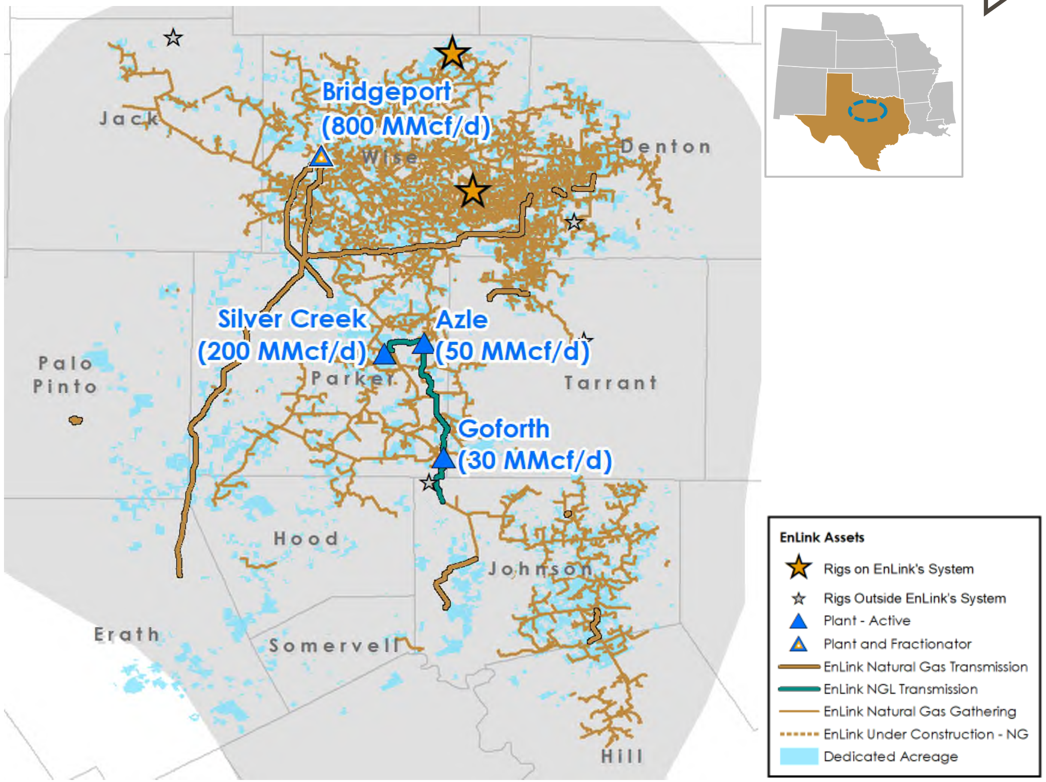
BARNETT SHALE: REDEVELOPMENT PROGRESSES

***RIGHT PLAN:* PROACTIVE PARTICIPATION IN REDEVELOPMENT**

RIGHT PLAN

2

RIGHS ON DEDICATED ACREAGE



Note: Details above sourced from Devon Energy. Please see the Investors' section of the Devon website for further details.

RIGHT PLACES, RIGHT PARTNERS, RIGHT PLAN

20
PROCESSING FACILITIES

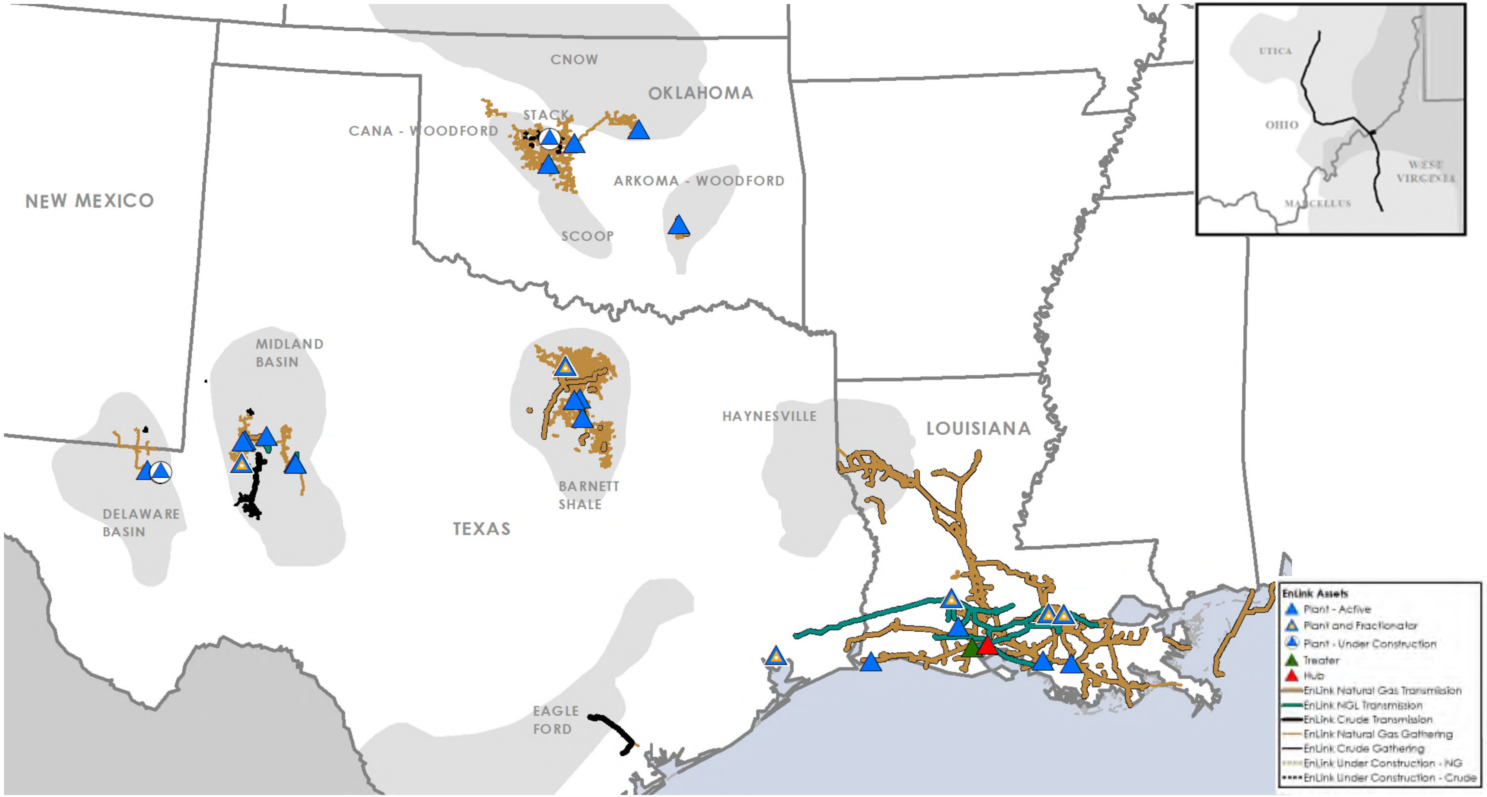
~4.8
BCF/D PROCESSING CAPACITY

7
FRACTIONATORS

~260
MBBL/D FRACTIONATION CAPACITY

~11K
MILES OF PIPELINE

~1,500
EMPLOYEES OPERATING ASSETS IN 7 STATES



Note: Assets above include those with partial ownership.

FOCUS ON PEOPLE | STRIVE FOR EXCELLENCE | BE ETHICAL | DELIVER RESULTS | BE GOOD STEWARDS